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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION				30 - 0	14.5-2 3414	
SANTAFE	/					Revised 1-1-	-65	
FILE /		Andrew Salanda Salanda Salanda Salanda Saland					SA. Indicate Type of Lease	
U.S.G.S.	LAND OFFICE						STATE FEE X	
OPERATOR							l & Gas Lease No.	
	<i>f</i>		EXPIRES (-10-79		m	mmmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1c. Type of Work							eement Name	
b. Type of Well DRILL X DEEPEN DEEPEN PLUG BACK								
6. Type of Well						8, Farm or	8, Farm or Lease Name	
OIL GAS WELL SINGLE MULTIPLE 2. Name of Operator							Ripley	
						9. Well No. 2-Δ	9. Well No. 2-A	
Consolidated Oil & Gas, Inc.							10. Field and Pool, or Wildoot	
1860 Lincoln Street, Suite 1300 Denver Colorado 80295							Blanco Mesaverde	
4. Location of Well 1911							mmmmmm	
AND 790 PEET FROM	Sout	th	26	32N	13W	IPM (
						12. County		
(1111111111111111	4444	14/4/1/			77777	San Ju	ian	
	<i>\\</i>	4444	<i>``</i> ~} <i></i>	10. Preponed Lapth	19A. Ferm	777777777	20, listery er C. I;	
				4800 '	Mesa	averde	Rotary	
21. Elevations (Show whether D)	, Kl. etc.)	21A. i.nei	& Patus Play, , tond	1116, Latilling Contract		22, Approx	c. Date Work will start	
		Blanke	et/Inforce	LLL Drilling	Company	April	22,-1979	
23.		ŧ,	ROPOSED CASING A	ND CEMENT PROGRA	м			
SIZE OF HOLE	SIZE OF			•				
12-1/4" 8-5/8"		F CASING WEIGHT PER FOO		250' 200		OF CEMENT EST. TOP SX Surface		
7-7/8" 4-1/2"				4800'	300		2000'	
1 . The 211 10 1//!! 1		0501	0 5 0 5 4 5 1 1 1		-			
1. Drill 12-1/4" 1	note to 4	250'.	Set 8-5/8" d	easing. Circu	late ceme	ent to surf	ace.	
2. WOC 12 hours.								
3. Install blowou	t prevent	er Pi	ressure test s	urface casing	& BOP'a	to: 1000 pg	ia	
4. Drill 7-7/8" ho	ole to +	/2001 t	with froch wat	or col mid 1	C DOL 5	,to 1000 ps	<u>-g.</u>	
							•	
5. Run 4-1/2" cas:	ing and c	ement s	same with appr	oximately 300	SX.			
5. Selectively per	cforate a	nd stin	mulate the Mes	averde format:	ion per a	applicable	rules and	
regulations.					•			
The F/2 of Cont	-i 26 <i>i</i>	_ 1_1:		77 1.1				
The E/2 of Sections gas sales continued to the continued	-1011 ZD 1	s dedic	ated to this	well and the a	acreage i	s committe	d to a	
Sao Bares Corre	-acc.							
						e e e e e e e e e e e e e e e e e e e	1019	
N ABOVE FRACE BESCRIBE PR	OBOSEB ELE	IG SIA MILLE F	SARASAL IS TO BEEN	On PEUG BACK, GIVE BAT			All and the second	
THE BEST PREFERENCE	ER PRESIAM: 11				A DA BHÉBENY	PRODUCTIVE ZONE	AND PROMODED NEW PRODUC	
hereby certify that the information	n abeve is tru	e and comp	lete to the best of my	injustrated and hellef.		N. Carlotte		
ilened to have	mi		Title Sr. Produ	ction Engineer	5	3-	वेजव	
(This space for t	Stall Henry	-				and the second		
. This office for t	77	d)				• 4	A	
APPROVED BY	4).(King	DEPUTY OIL	L & GAS INSPECTOR,	DIST. #3	MAF	1219	
ONDITIONS OF APPROVAL, IF	ANYI	Y	,	A. C. C. Company of the last o	*	- DATE		

NEW MEXICO OIL CONSERVATION COMMIS WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. CONSOLIDATED OIL AND GAS, INC. RIPLEY 2 A Unit Letter Section Township Range County P 26 SAN JUAN 32 NORTH 13 WEST Actual Footage Location of Well: 790 790 SOUTH EAST feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 5860 Mesaverde Blanco Mesaverde 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X Yes ☐ No If answer is "yes," type of consolidation ____ Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the est of my knawledge and belief. . M. Parham <u>Sr. Production Engineer</u> Consolidated Oil & Gas, Inc 26 JOKAL ENG shown on his plat was platted from field notes affactual surveys made by me or under my supervision, and that the same AMES PLEES Date Surveyed - 790' 20 January Registered Professional R James P. Leese Certificate No.. ; 1463

1320 1650

1980 2310

2640

2000

1500

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