

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CONSOLIDATED OIL & GAS INC.	8. Farm or Lease Name RIPLEY
3. Address of Operator P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401	9. Well No. 2-A
4. Location of Well UNIT LETTER P, 790 FEET FROM THE south LINE AND 790 FEET FROM THE east LINE, SECTION 26 TOWNSHIP 32N RANGE 13W NMPM.	10. Field and Pool, or Wildcat BASIN DAKOTA
15. Elevation (Show whether DF, RT, GR, etc.) 5860'	12. County S.J.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FRAC'D DAKOTA IN 2 STAGES

1ST STAGE (LOWER) DK.

5-1-80: Perf 6948'-6959' w/ 1 s.p.f. and spot 500 gal. 15% H CL acid.

5-2-80: Perf 6960'-62-64-66-68-81-84. Frac'd w/ 42,373 gal 40# crosslink gel and 12,500# 100 Mesh Sand, and 29,000# 20-40 sand. Max press. 5200#, Avg. Press. 5200#, A.I.R. 17 BPM.

2ND STAGE (UPPER) DK.

5-6-80: Perf 6764'-66-70-72-76-84-94-6808'-34-38-50-53-56-60-64-68-77-92-96-6900'-10-14. Acidized w/1000 gal 15% NE acid.

5-7-80: Frac'd w/109,500 gal crosslink gel and 90,000# 20-40 and 40,000# 10-20 sand. Max Press. 3400#, Avg. Press. 3000#, A.I.R. 40 BPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Drilling Supt. DATE 5-23-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DATE MAY 28 1980

CONDITIONS OF APPROVAL, IF ANY: