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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
		7. Unit Agreement Name
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Consolidated Oil & Gas, Inc.		8. Farm or Lease Name RIPLEY
3. Address of Operator 1860 Lincoln St. Suite 1300 Denver Colo. 80295		9. Well No. 2-A
4. Location of Well UNIT LETTER P 790 FEET FROM THE south LINE AND 790 FEET FROM THE east LINE, SECTION 26 TOWNSHIP 32N RANGE 13W NMPM.		10. Field and Pool, or Wildcat Blanco MV/Basin DK
15. Elevation (Show whether DF, RT, GR, etc.) 5860' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-12-79 Drill 270' 12 1/4" hole. Ran 1 shoe 6 jts. (266') 8-5/8" 24# K-55 STC csg. Cemented with Dowell 200 sks. Class B neat 2% CC + 1/4# Celloflake. Fair circulation. No cement to surface. Plug down 10:15 a.m. 9-12-79 1" surface w/50 sks C1 B neat 2% CC Circulate 10 sks. to surface.

9-27-79 Drill 7-7/8" hole to 6962'. Ran IES & Density Neutron.

9-29-79 Ran 223 jts 5 1/2" 15.5# LTC 8rd csg. to 6959' with stage collar @ 4851'. Cement 1st stage w/60 sks. 65/35 poz w/12% gel + 1/4# Celloflake + 4/10 of 1% FLA tailed w/165 sks. 50/50 poz w/4% gel + 1/4# Celloflake + 4/10 of 1% FLA. Cement 2nd stage w/60 sks. 65/35 poz w/12% gel + 1/4# Celloflake tailed w/205 sks. 50/50 poz w/4% gel + 1/4# Celloflake + 4/10 of 1% FLA. Plug down 9:54 p.m. 9-29-79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Veryl Moore* TITLE Production Superintendent DATE 9-16-79

Original Signed by A. B. Kendrick

APPROVED BY _____ TITLE _____ DATE NOV 1 1979

CONDITIONS OF APPROVAL, IF ANY: