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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.	8. Farm or Lease Name Ripley
3. Address of Operator 1860 Lincoln Street, PH, Denver, Colorado 80295	9. Well No. 2-A
4. Location of Well UNIT LETTER "p" 790 FEET FROM THE East LINE AND 790 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 32N RANGE 13W NMPM.	10. Field and Pool, or Wildcat Mesaverde/Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5860' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Extension of expiration date <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed total depth has been revised to 6950'. Production casing will be 5-1/2" 15.50# K-55 ST&C run to 6950' and cemented in two stages w/approximately 350 sx. cement. The well will be selectively perforated and stimulated in both the Mesaverde and Dakota formations and dually completed in compliance with applicable rules and regulations. There will be no other changes in the original drilling program.

In addition, we request a 90-day extension for the Permit to Drill this well. Present approval expires 6-10-79.

9-8-79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>CM. Parker</u>	TITLE <u>Senior Production Engineer</u>	DATE <u>June 5, 1979</u>
APPROVED BY <u>AK Keadwell</u>	TITLE <u>SUPERVISOR DISTRICT #3</u>	DATE <u>7 1979</u>