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U.S.G.S.	i	·	
LAND OFFICE			
TRANSPORTER	OIL		
INANGFORIER	GAS		
OPERATOR			
5505471641.65	7		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

/

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

1	FILE				AND Effective 1-1-65									
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS													
	TRANSPORTER	OIL	<u> </u>	$\sqcup$										
		GAS	<b>_</b>											
	OPERATOR		<del> </del>											
I.	PRORATION OF Operator	FICE	1											
	1	TD A m a:	n c	\ <b>T</b> 7	AND CAC	TNC								
CONSOLIDATED OIL AND GAS INC.														
	P.O. B	0 V 20	2 Q	Σc.V.	ያኔ፤ <b>፤ አነርጥ</b> ርነ	M NETT M	EXICO 8	74.01						
	Reason(s) for filing				KHING I O.	IN, INEW I	EXICO C	07401	Other (Pleas	e explain!				
	New Well	X		,	Change	Change in Transporter of:			0,	c capitally				
	Recompletion	$\sqcap$			Oil	Ţ,	Dry G	as						
	Change in Ownersh	ip			Casing	head Gas	Conde	nsate						
	L			-				<del></del>	L					
	If change of owner and address of pre													
	and address of pre	vious o	w///C1 _		<del></del>		· · · · · · · · · · · · · · · · · · ·							
II.	DESCRIPTION (	OF WEI	LL A	ND L	EASE									
	Lease Name				Well No. Pool Name, Including Fo					Kind of Lease		Lease No.		
	RIPLEY				2A	BLANC	0 N.V. F	T - 1001	<del>COUT</del>	State, Federa	or Fee FF	E		
	Location	_			_							-		
	Unit Letter	P	_ ;	79	0Feet F	rom TheS	Li:	ne and79	90	Feet From 1	`heE			
	Line of Section	26		Town	nship 32	N 	Range	1317	, NMPI	M, SAN J	UAN		County	
III.	DESIGNATION O								(C: 11	11.7		<del></del>		
	Name of Authorized	d Transpo	orter o	1 011	or	Condensate		Address	i live agaress	to which approx	ea copy of this	jorm is to b	e sent)	
	INLAND Name of Authorized	Transn	orter o	f Casi	nahead Gas	CT OT DEV	∕ Gas 💢	! Address	(Give address	to which approx	ed conv of this	form is to h	e sent)	
	SOUTHERN	-					· Gas 🗥	Address	ittve address	to water approx	ea copy of this	jorm is to o	e sent)	
	BOUTHERN	UNIU	IV Gr				. F.ge.	le age go	tually connec	ted 2 Wha	When			
	If well produces oil give location of tan		ds,	t !	Unit   Sec.   Twp.   Age.   P   26   32N   13W			is gas ac	radny connec	1	••			
	L			1				1						
	If this production		ingle	d with	that from	any other le	ase or pool,	give com	ningling orde	er number:				
IV.	COMPLETION I	DATA				Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
	Designate Ty	ype of C	Compl	letion	n - (X)	1	1	1	l I	1	1 1		1	
	Date Spudded				Date Compl	. Ready to Pr	od.	Total De	pth		P.B.T.D.		±	
	9-11-79				5-	31-80			705	O t	70	0501		
	Elevations (DF, RK	KB. RT.	GR. et	c. i		oducing Form	ation	Top Oil/		<u> </u>	Tubing Depth			
	5860' GR	,	,	•	mv. PT	LOOKOUT	1		45381		68	3101		
	Perforations					20011002		<del></del>			Depth Casing			
						TUBING,	CASING, AN	D CEMEN	TING RECO	RD				
	HOLE SIZE				CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
12-1/4					8-5/8 csg.			278 '			250 sx			
	7-7/8				/2 csg.			6959 t		490 sx				
					/4 tbg.			4630!						
						/2 tbg.		<u> </u>	6810'		<u> </u>			
V.	TEST DATA AN	ND REQ	UES'	r Fo	R ALLOW	ABLE (7	est must be o	after recove	ry of total vol	ume of load oil	ind must be to	ial to or exe	eed top allow-	
	OIL WELL					a	ble for this d	epth or be j	or juli 24 houi	w, pump, gas lij			-	
	Date First New Oil Run To Tanks				Date of Test			Producin	d Wethod (t.to	w, pump, gas ti	n, etc			
			Tubing Pressure			Casing Pressure			Choke Sige					
	Length of Test			ı	Oil-Bbls.			Calmy . 1000au						
	Anual Book During	Agual Brod During Test						Water - B	Water - Bbls.		Gds-MCF			
	Actual Prod. During Test										1 52, 2			
										1 -	_===	33.5		
	GAS WELL										يتوريون والمرابع	The state of the state of the		
	Actual Prod. Test-	- MCF/D		T	Length of T	Cost		Bbis. Co	Bbls. Condensate/MMCF			Gravity of Condensate		
	240	,-			3 h									
	Testing Method (pi	itot, back	pr.)		Tubing Pre	ibing Pressure (Shut-in) Casing Press				ressure (Shut-in)		Choke Size		
	}					1020	-	1020			1		_	
						1			TION COM	MISSION				
VI.	CERTIFICATE OF COMPLIANCE						OIL CONSERVATION COMMISSION							
							APPR	OVED	JUL 1		, 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given							H	0	11 80				
	above is true and complete to the best of my knowledge and belief.							BY		ned by FRANK				
									sul	PERVISOR DISTRI	रा क्रां इ			
	7								<del></del>					
	1/	11	1_		_			Т	his form is t	to be filed in	compliance wi	th RULE 1	104.	
Very Moore						If this is a request for allowable for a newly drilled or deepened								
	(Signature) Prod. Supt.						well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
			ou.					11 .	II sections (	of this form mu	st be filled or	at complete	ly for allow-	
		(Title) 6-8-80						able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,						
	U=0=0U						F	ill out only	Sections I, II	. III, and VI	tor change	of condition.		

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.