

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
790' FSL, 790' FEL, Sec. 26, T-32-N, R-13-W, NMPM, San Juan County

API # (assigned by OCD)  
30-045-23414

5. Lease Number  
Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name  
Ripley

8. Well No.  
2A

9. Pool Name or Wildcat  
Blanco MV/Basin DK

10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram. A down hole commingle order has been applied for with the New Mexico Oil Conservation Division.

RECEIVED  
NOV - 1 1996  
OIL CON. DIV.  
MEL 3

SIGNATURE *Ernie Blaser* (MEL4) Regulatory Administrator October 31, 1996

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BLASER Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date NOV 08 1996

## Ripley #2A

Mesaverde / Dakota  
Unit P Section 26, T32N, R13W  
Lat. 36.952840 Long. -108.165630 by TDG  
Commingle Workover Procedure 10/15/96

1. Hold safety meeting. Comply with all MOI, BLM and NMOCD rules and regulations. Dig flowback pit or set flowback tank. Install 1x400 bbl rig tank and fill w/ 2% KCL water.
2. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water as necessary. ND WH and NU BOP.
3. TOOH w/ 1-1/4" Mesaverde tubing set at 4630'. TOOH w/ 1-1/2" Dakota tubing set at 6810' and Baker Model "D" seal assembly and lay down. Inspect tubing and report any scale build up. (An acid wash may be necessary and will be pumped in step 6.)
4. PU Baker CJ milling tool on 2-3/8" tubing and TIH. Mill on Baker Model "D" packer with air/mist. Recover packer and TOOH.
5. PU 4-3/4" bit and 5-1/2", 15.5# casing scraper on 2-3/8" workstring and clean out to PBTD of 7050'. Obtain pitot gauge and record on morning report.
6. If tubing did not have excessive scale in Step 3, skip to Step 7. RU acid truck and pump 300 gallons of inhibited 15% HCL down tubing followed by air/mist. Allow acid to spend for 15 minutes then displace from hole.
7. PU above the Mesaverde perforations @ 4538' and flow the well naturally, making short trips for clean up when necessary. Obtain pitot gauge from MV and DK after clean up. TOOH w/ bit and scraper.
8. TIH with one joint of 2-3/8", 4.7#, J-55 tubing w/ expendable check, a seating nipple (one joint off of bottom), then the remaining 2-3/8" production tubing. CO to PBTD. Land tubing near bottom perforation (6984').
9. ND BOP, NU single tubing hanger wellhead. Pump off expendable check. Obtain final pitot up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Approval:

\_\_\_\_\_  
Drilling Superintendent

Approval:

\_\_\_\_\_  
Northwest Basin Team Leader

**Contacts:**

Engineers:

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Lori Lantz

Office - (599-4024)

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MEL:mel

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Pertinent Data Sheet  
**RIPLEY 2A**  
Dual Dakota/Mesaverde Well

**Location:** Unit P SE/4 SE/4, Section 26, T32N, R13W, 790' FEL, 790' FSL,  
Lat. 36.952840 Long. -108.165630 by TDG  
San Juan County, NM

**Field:** Blanco Mesaverde  
Basin Dakota

**Elevation:** 5860 GR  
**KB:** N/A

**TD:** 7050'  
**PBTD:** 7050'

**Spud Date:** 09-11-79

**Completed:** 05-31-80

**DP No:** MV: 32707B  
DK: 32707A

**Prop. No:** 071221400

**Casing/Liner Record:**

<u>Hole Size</u>	<u>Csg. Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
12 1/4"	8 5/8"	24# K-55	278'	250sxs	Surface
7 7/8"	5 1/2"	15.5# K-55	6959'	1st stage: 225 sx poz 2nd stage: 265 sx poz	3250' (CBL)

DV Tool @ 4851'

**Tubing Record:** 1 1/4" set @ 4630'; Baker Model "D" packer set @ 5010'  
11/2" set @ 6810'

**Formation Tops:**

Fruitland:	2106
Pictured Cliffs:	2458
Lewis:	2542
Cliffhouse:	3838
Menefee:	4006
Point Lookout:	4545
Greenhorn:	6644
Dakota:	6846

**Logging Record:** IND, GR, CNL, CDL

**Perf/Stim History:**

**Mesaverde**

4538'-4678' (21 .32" holes)

Fracture was stimulated with 1,000 gal. 15% acid,  
132,900 gal 70-quality foam containing 1% KCl and  
100 ppm nitrate, 92,500# 20/40 sand, and 30,000#  
10/20 sand.

**Dakota**

6948'-6984'

Fracture was stimulated with 500 gal. acid-42,373  
gal. x-link gel, and 41,500# sand.

6764'-6914' (22 .4" holes)

Fracture was stimulated with 1,000 gal. acid-109,500  
gal. x-link gel, and 130,000# sand.

# RIPLEY #2A

Current 10-05-96

BLANCO MESAVERDE/BASIN DAKOTA  
UNIT P, SEC 26, T32N, R13W, SAN JUAN COUNTY, NM

