

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROGATION OFFICE	

I. Operator
BENSON-MONTIN-GREER DRILLING CORP.

Address
221 PETROLEUM CENTER BUILDING, FARMINGTON, NEW MEXICO 87401

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name LA PLATA	Well No. 4	Pool Name, Including Formation Undesignated Dakota	Kind of Lease State, Federal or Fee Federal NM	Lease No. 0225792
Location Unit Letter F : 790 Feet From The west Line and 1850 Feet From The north				
Line of Section 31 Township 32N Range 13W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NORTHWEST PIPELINE CORP.	Box 1526, Salt Lake City, Utah 84110
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 6/7/79	Date Compl. Ready to Prod. 8/14/80	Total Depth 3045'	P.B.T.D. 3038'					
Elevations (DF, RKB, RT, GR, etc.) 6381' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 2938'	Tubing Depth 2933'					
Perforations 2938-2943'			Depth Casing Shoe 3045'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	65	30 sacks
8-3/4"	7"	1021'	215 sacks
6-1/4"	4-1/2"	3045'	135 sacks

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

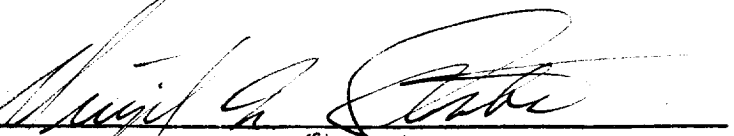
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D 605	Length of Test 24 hours	Bbls. Condensate/MMCF
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (shut-in) 715	Casing Pressure (shut-in) 714
		Shoke Size 3/8" orifice

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Vice-President
(Title)
April 30, 1981
(Date)

OIL CONSERVATION COMMISSION

24-83
APPROVED
Original Signed by J. CHAVEZ
BY
SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.