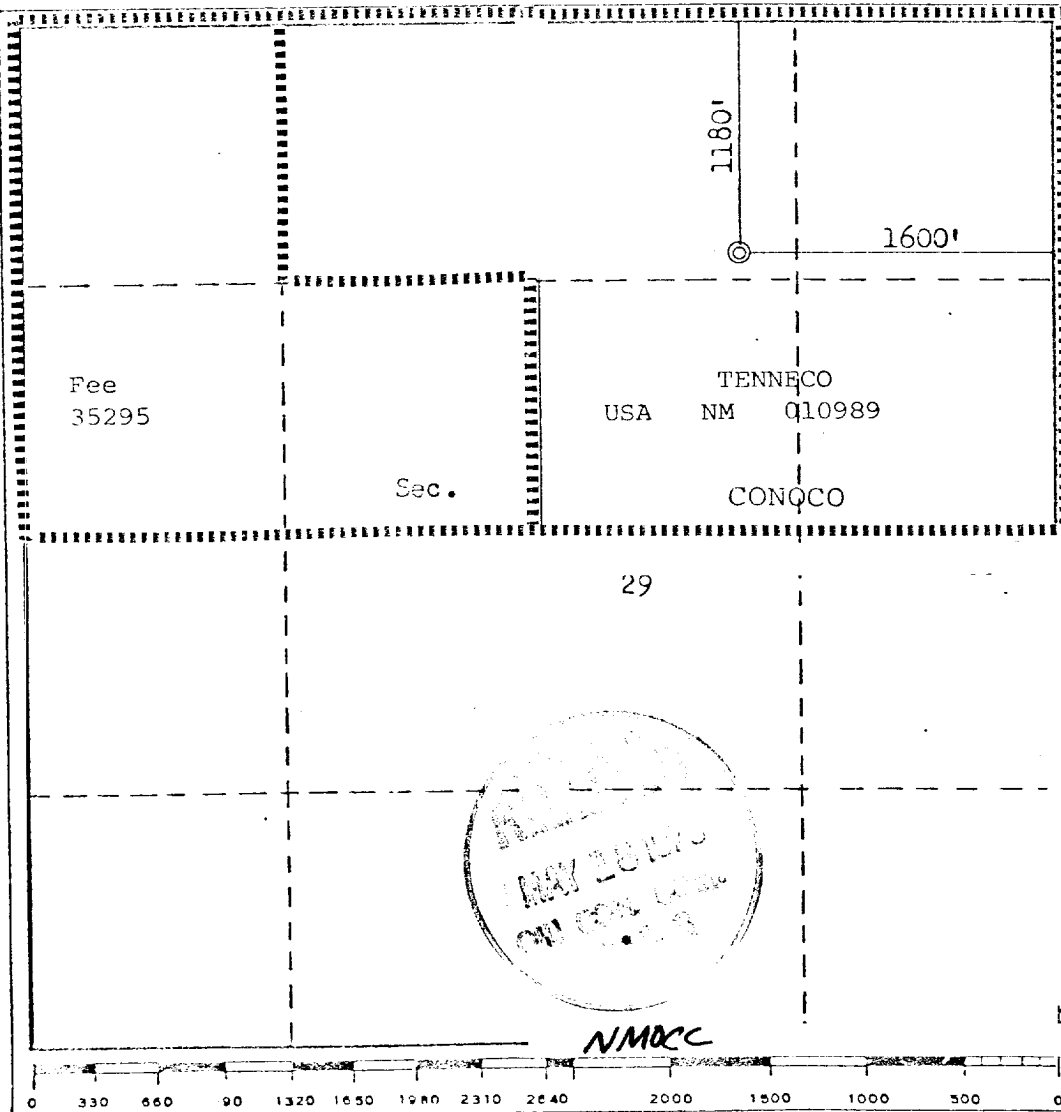


Form C-102
Supersedes C-128
Effective 1-1-65

Operator TENNECO OIL COMPANY		Lease FIELDS		Well No. 2
Unit Letter 3	Section 29	Township 32N,	Range 11W	County San Juan
Actual Footage Location of Well:				
1180		feet from the North	line and 1600	feet from the East line
Ground Level Elev. 6586	Producing Formation Dakota	Pool Basin Dakota		Dedicated Acreage: 320 Acres

- ☐ Yes ☒ No If answer is "yes," type of consolidation _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name	J. A. Rush
Position	Environmental Coordinator
Company	Tenneco Oil Company
Date	April 11, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 21st 1979
Registered Professional Engineer
and/or Land Surveyor
Fred B. Kerr
Fred B. Kerr
Certificate No. 3950
FRED B. KERR, JR.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colorado Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1180'FNL & 1600'FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) spud, surface, production csg.		

5. LEASE
USA-NM-010989
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Fields
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T32N; R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6586'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
11/11/79

Spudded 13 3/4" hole 11/11/79. Set 9 5/8" 36# K-55 casing @ 214'. Cement w/200 sacks regular w/2% CACL2. WOC 12 hrs. Reduced hole to 8 3/4" and resumed drilling. On 11/16, set 3655' of 7", 23#, K-55 casing @ 3650'. Cement w/550 sacks BJ lite and 100 sacks class B regular. WOC 12 hrs. Reduced hole to 6 1/2" and resumed drilling. On 11/23, ran 4572' of 4 1/2" csg. w/liner to 8030'. TOL @ 3446. Cmt w/334 sacks of 50/50 Poz w/4% gel and 100 sacks of Class B regular. PD. Released rig 11/22. WOCU.

RECEIVED
DEC 10 1979

Subsurface Safety Valve: Manu. and Type
U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED Curly Water Admin. Supervisor DATE 12/4/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: