## UNITED STATES

		Form Approved.   Budget Bureau No. 42-R142			24	
	5.	LEASE USA-NM-010	989	•		_
	6.	IF INDIAN, ALLO	OTTEE O	R TRIBE	NAME	
nt	7.	UNIT AGREEME	NT NAN	/E		
<u> </u>	8.	FARM OR LEASI Fields	E NAME			
	9.	WELL NO.	 	-	î.	
_	10.	FIELD OR WILD Basin Dako		ME:	fall <del>e</del> J	
7	11.	SEC., T., R., M., AREA Sec. 29; T	<u> 19</u>	·	3,20	OR
	12.	COUNTY OR PA	RISH 1	3. STA	TE	
<u>.</u> ,	14.	API NO.				
	15.	ELEVATIONS (S	SHOW E	F, KDB	, AND W	/D)
			Ai	3, ±		

DEPARTMENT OF THE INTERIOR	USA-NM-010989			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME:			
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas	Fields -			
2. NAME OF OPERATOR	9. WELL NO. 2 77 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7			
Tenneco Oil Company	10. FIELD OR WILDCAT NAME:			
3. ADDRESS OF OPERATOR	Basin Dakota			
720 S. Colo. Blvd., Denver, CO 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OF			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA STORY			
below.) AT SURFACE: 1180'FNL, 1600'FEL, Unit B	Sec. 29; T32N; R11W			
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE			
AT TOTAL DEPTH:	San Juan New Mexico			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 1887 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD			
OFFICE FOR ARREST TO	6586'GL			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	William Brown Brown			
TEST WATER SHUT-OFF	보고 보는 사람들은 사람들이 되었다.			
REPAIR WELL				
PULL OR ALTER CASING [	(NOTE: Report results of multiple completion or zon change on Form 9-330.)			
MULTIPLE COMPLETE	1990. Leaf he 47 (8)			
CHANGE ZONES	ကြောင်းသည်။ မြို့နော်သို့ ကြောင်းသည်။ ကြောင်းသည်။ ကြောင်းသည်။ ကြောင်းသည်။ ကြောင်းသည်။ ကြောင်းသည်။ ကြောင်းသည်။			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion

1/3/89-1/28/80

ABANDON\*

MIRUCU on 1/3/80. Presure tested csg. to 3500-held ok. Spitted 500 gal: 75% acid. Ran elec. logs. Perf'd Dakota @ 7748-7758, 7774-7784, 7824-7826 🚉 🐔 7852-7868, 7874-7884, 7900-7906, 7916-7920, 7970-7982, w/2 SPF (140 holes). Acidized Dakota w/3000 gal 15% HCL. Frac'd w/80000 gal 30# crosslinked gel, 25000# 10/20 sand AIP: 38 BPM @ 3450 PSI. Cleaned out to PBTD w/foam. Landed 2 3/8" tubing @ 7738'. Released rig 1/11/80 Flowing well to clean up.

Subsurface Safety Valve: Manu. and Type. OIL CON COM. 18. I hereby certify that the foregoing is true and correct DIST 3 Admin. Supervisor DATE (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY: