

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

USA-NM-0226792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1-31

10. FIELD AND POOL, OR WILDCAT

UTE DOME

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31-T32N-R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ENSERCH EXPLORATION, INC.

3. ADDRESS OF OPERATOR

909 S. Meridian, Suite 608, Okla City, Ok 73108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1810' FNL & 2340' FEL Sec 31-T32N-R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6324' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Completion Operations ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in, rig up completion Rig as soon as available.
2. Install 3000# WP BOP's with 2 7/8" pipe and blind rams.
3. Rig up wireline unit, run correlation bond log and perforate selected intervals from 8751' - 9119' with 43 holes.
4. Pick up packer and run 2 7/8" tubing in hole and acid treat the perforations and flow back treatment and test.
5. Trip out of hole with packer then perforate selected intervals from 7798' - 8597' with 93 holes.
6. Pick up bridge plug and packer, run in and set bridge plug at 8650'± and set packer at 7700'±.
7. Break down and acid treat the perforations.
8. Flow back and clean up the well.
9. Unseat the packer, trip in hole and pick up the bridge plug. Trip out of hole laying down the 2 7/8" tubing bridge plug and packer.

18. I hereby certify that the foregoing is true and correct

SIGNED W.C. Jure TITLE Production Superintendent DATE 5-9-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE
ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAY 16 1980

FARMINGTON DISTRICT

BY E. J. [Signature]