

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other Instructions on Reverse Side)

Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

USA-NM-0226792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

1-31.

10. FIELD AND POOL, OR WILDCAT

Ute Dome

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit F

Sec. 31- T32N-R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR

909 S. Meridian, Suite 608 Oklahoma City, OK 73108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Unit F, 1810' FNL & 2340' FEL Sec. 31-T-32N-R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6324 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Completion Operation

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Flowed and tested the well. Conducted 24 hour test on the 8-6-80. Well produced with 350 Flowing Tubing Pressure on a 3/4" choke a rate of 350 MCF of gas per day rate. Then the well was shut in for a 14 day bottom hole pressure build up. On 8-28-80 a wireline plug was set in the Baker "R" nipple at 7500'. Packer fluid was circulated in the casing and the tubing, sleeve was closed and the well shut in. Waiting on pipeline connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

AC. L...

TITLE

Production Supertd.

DATE

9-11-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 24 1980

NMOCC

*See Instructions on Reverse Side

BY

BW