Budget Bureau No. 1004-6. 3160-5 UNITED STATES

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) UNITED STATES Expires August 31, 1985 (November 1983) 5. LEASE DESIGNATION AND SERIAL NO (Formerly 9-331) BUREAU OF LAND MANAGEMENT NM-0226792/ 6. IF INDIAN, ALLOTTEE OR TEIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME X OTHER 17.5 HOTON FILLEY HEXION NAME OF OPERATOR 8. FARM OR LEASE NAME EP Operating Company Federal ADDRESS OF OPERATOR 9. WELL NO. 6 Desta Drive, Suite 5250, Midland, TX 79705-5510 1LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) At surfac Ute Dome (Penn.) 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 1810' FNL, 2340' FEL Sec. 31, T32N, 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 6324 GR San Juan New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

ARANDON!

TEST WATER SHUT-OFF

PRACTURE TREAT

(Other)

SHOOT OR ACIDIZE

REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

SUBSEQUENT EMPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDON MENT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Work performed from 7/31/89 thru 8/7/89: Blew down well, pulled tubing. Set CIBP @ 7750'. Dumped 54' cement on top of plug. Circulated hole w/9# fresh water mud system. Tested casing & CIBP to 1000#, O.K. Perforated 4 squeeze holes @ 7158'. Set cement retainer @ 6950'. Could not pump into perforations. Mixed & pumped 23 sx Class G cement spotted from 6950'-6750'. Perforated 4 squeeze holes @ 5290'. Set cement retainer @ 5080'. Squeezed w/85 sx Class G cement. Attempted to run perforating gun to 4670'. Could not get below 4260'. Omitted perforations @ 4670' w/BLM representative's approval. Perforated 4 squeeze holes @ 4230'. Set cement retainer @ 4011'. Squeezed w/85 sx Class G cement. Perforated 4 squeeze holes @ 3230'. Set cement retainer @ 3026'. Squeezed w/85 sx Class G cement. Perforated 4 squeeze holes @ 2994'. Set cement retainer @ 2776'. Could not pump into perforations. Mixed & pumped 23 sx Class G cement spotted from 2776'-2576'. Perforated 4 squeeze holes @ 1580'. Set cement retainer @ 1361'. Squeezed w/85 sx Class G cement. Perforated 4 squeeze holes @ 746'. Set cement retainer @ 568'. Squeezed w/85 sx Class G cement. Bradenhead circulated on last squeeze. Cut off 10-3/4" bradenhead 4' below ground level. Laid 10 sx Class G cement plug from 60' to surface. 9# mud between all plugs. Installed dry hole marker. Cut off safety anchors. Cleaned and leveled location. Location ready for inspection.

> Approved as to plugging of the well born. Liebbity under bond to retained until Gurisco restoration is completed.

18. I hereby certify that the foregoing is true and cor-	rect TITLE Production Superint	e de APPROVED,	
(This space for Federal or State office use)			=
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	SEP 75 1989	
		. Ken Townsend	
	*See Instructions on Reverse Side	AREA MANAGER FARMINGTON RESOURCE AREA	