

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY  
3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1150' FSL x 850' FWL, Section 25,  
AT SURFACE: T32N, R14W  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) Completion

5. LEASE  
I-22-IND-619  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Mountain Tribe  
7. UNIT AGREEMENT NAME  
Development Contract #14-20-604-62  
8. FARM OR LEASE NAME  
Ute Indians "A"  
9. WELL NO.  
14  
10. FIELD OR WILDCAT NAME  
Ute Dome Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW/4 SW/4, Section 25,  
T32N, R14W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
30-045-23500  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6858' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced on 7/9/79. Cleaned out to PBD of 3400' and pressure tested casing to 3800 psi; held OK. Perforated 3258-68' x 2 SPF; total of 20 holes. Swabbed well. Set cement retainer at 3228' and squeezed off perfs with 150 sx Class "B" Neat cement. Perforated 3168-80' x 2 SPF; total of 24 holes. Perforated 3122-30' x 2 SPF; total of 17 holes of .38" diameter. Foam fraced with 80,000 gallons nitroified foam and 140,000# sand.

The 2-3/8" production tubing was landed at 3141'. Made 1 swab run and well flowed.

Completion rig released on 7/15/79.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

Original Signed By  
SIGNED E. E. SYOBODA TITLE Dist. Adm. Supvr. DATE 7/17/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: