

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Drive
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1840' FNL x 1000' FWL Section 36,  
AT TOP PROD. INTERVAL: Same T32N, R14W  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Set Production Casing

5. LEASE  
I-22-IND-619
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Mountain Tribe
7. UNIT AGREEMENT NAME  
Develop Contract #14-20-604-62
8. FARM OR LEASE NAME  
Ute Indians "A"
9. WELL NO.  
15
10. FIELD OR WILDCAT NAME  
Ute Dome Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW/4 NW/4 Section 36, T32N, R14W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.  
30-045-23501
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6219' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to TD of 2644' and plugged back to 2596'. Set 4-1/2", 10.5 production casing on 9/23/79 at 2640' and cemented with 650 sx class "B" Neat cement, 50:50 Poz, 6% gel, 1/4# cellophane flake per sx, 2# Medium tuf plug per sx and 0.8% fluid loss additive. Tailed in with 130 sx class "B" Neat cement. Circulated out 20 sx Good cement.

Released rig on 9-23-79.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. E. SANDOZ TITLE Dist. Adm. Supr. DATE 11/20/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NOV 23 1979

U. S. GEOLOGICAL SURVEY  
330, COLO.