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5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	M00-C-1420-1732
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CHAIDBY MOTIOTO AND THE	Ute Mountain Tribe
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Mountain Ute Tribal "B"
well well dother	9. WELL NO.
2. NAME OF OPERATOR	1
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat
501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
AT SURFACE: 1160' FNL x 790' FEL Section 26, AT TOP PROD. INTERVAL: T32N, R15W	NE/4 NE/4 Section 26, T32N, R15W 12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	30-045-23542
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6687' GL
TEST WATER SHUT-OFF [] [] FRACTURE TREAT []	* a
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	e all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work.)*
moco Production Company proposes to plug and aband ial quantities of hydrocarbons as follows:	on the subject well due to noncommer-
(1) Pull tubing. (2) Set cement retainer at 2500' and squeeze with 1 (3) Trip out of hole to 1600' and pump 25 sx class (4) Perforate at 375' with spf. (5) Pump 50 sx class "B" Neat cement into perforati (6) Set one joint of pipe in hole and circulate cement into perforation of pipe in hole and circulate cement into	"B" Neat cement into hole.
7) Erect PXA marker and clean up location.	
erbal approval for above procedure was granted by n 10-3-79. The casing listed will be left in the 10 4-1/2" 3600' (0-3600') Subsurface Safety Valve: Manu. and Type	hole: (1) 8-5/8" 320' (0-320') and
18. I hereby certify that the foregoing is true and correct	Set (@ Ft.
SIGNED A LEGAL TITLE Dist. Adm. Si	upr. Date 29
(This space for Federal or State office	
APPROVED BY	OIL CON. COMBC 1 7 1979 DIST. 3
*See Instructions on Reverse Sid	
. /	DURANGO, COLO.