

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

 Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease

 State ☐

 Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.		8. Farm or Lease Name Robinson Bros.
3. Address of Operator P. O. Box 2038 Farmington, New Mexico		9. Well No. 1-M
4. Location of Well UNIT LETTER <u>N</u> <u>820</u> FEET FROM THE <u>South</u> LINE AND <u>2220</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>32N</u> RANGE <u>13W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5829' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

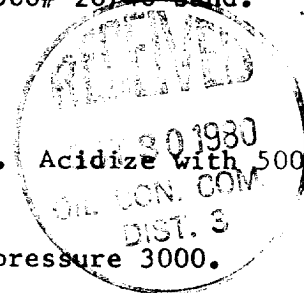
Lower Dakota

10-10-80 Perf at 6893,95,97,99,6901,03,05,07,09,11,13&15. Acidize with 250 gal. of 7½ N.E.

 Frac. with 31,000 gal 40# X-Link, 6000# of 100 mesh and 21,500# 20/40 sand.
 Max. pressure 6200. Average Pressure 5700. A.I.R. 8 BPM.

Upper Dakota

10-14-80 Perf. at 6714,6720,24,27,42,52,54,62,6803,10,12,18,22,27&30. Acidize with 500 gal. of 7½ N.E.

 Frac. with 65,000 gal 40# X-link, 75,000# 20/40 sand. Max pressure 3000.
 Average Pressure 2500. A.I.R. 30 BPM.


18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 SIGNED Frank T. Chavez

 TITLE Drilling Supt.

 DATE 10-23-80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

 DATE OCT 30 1980

 APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY: