	D					For	m C-105
DISTRIBUTION							vised 1-1-65
SANTA FE		NFW	MEXICO OIL CO	NSERVATION	COMMISSION	5a. Ind	icate Type of Lease
FILE	w		ETION OR REC				te Fee X
U.S.G.S.	. "	LLL COM L	E HON ON REC	JOIMI LETTO	IN INEL OIL I	5. State	e Oil & Gas Lease No.
LAND OFFICE						!	
OPERATOR						7777	
		- i-					
la. TYPE OF WELL						7. Unit	Agreement Name
	OIL	GAS		ח			Tigi oomone Hamb
b. TYPE OF COMPLE	WELL		DRY	OTHER_		- le Fare	n or Lease Name
NEW IV WOR	₹К Г	PLUG	DIFF.	7		1 1	the second secon
2. Name of Operator	R L DEEPEN	N BACK	RESVR.	OTHER		9. Well	binson Bros.
	Compolidat		o TN			1 .	
3. Address of Operator	Consolidat	ed OII & G	as, Inc.			1-1	-
o. Address of Operator	- ·		•			10. Fie	eld and Pool, or Wildcat
	P. O. Box	2038 Fa	rmington, N	ew Mexico	8740 1	B1a	anco Mesa Verde
4. Location of Well	-						
* * * * * * * * * * * * * * * * * * * *		•					
UNIT LETTER N	LOCATED	320 FEET 1	FROM THE Sout	h LINE AND	2220,	FEET FROM	
					THIKITI	[[[[]] 12. Co.	unty
THE West LINE OF S	sec. 34 +v	wp. 32N B	se. 13W NMP		[[[[X]]]]	IIIIII San	Juan ()
15. Date Spudded	16. Date T.D. Re	eached 17. Date	Compl. (Ready to	Prod.) 18. E	Clevations (DF. 1	RKB, RT, GR. etc.)	19. Elev. Cashinghead
6-11-80	7-4-80		0-23-80		5841 R		5829
20. Total Depth		g Back T.D.		ple Compl., Hov		is Rotary Tools	, Cable Tools
6980	· •	932	Many	2	Drilled	By ! v	Cable Tools
24. Producing Interval(s	I		m Name			->	
24. Troudeling Intervalls	,, or this completi	ion — rop, Botto	in, ivaine				25. Was Directional Survey Made
452	6 - 4757						
							No
26. Type Electric and O		. 1 37				2	27. Was Well Cored
1ES	& Compensa	ted Neutro	n				No
28.		CA	SING RECORD (Re	port all strings	set in well)		
CASING SIZE		/== ====		1			
CASING SIZE	WEIGHT LB./	FI. DEFI	H SET H	DLE SIZE	CEMEN	TING RECORD	AMOUNT PULLED
8-5/8	WEIGHT LB./	257		2½	CEMEN	250 Sks.	None
		257	1			250 Sks.	None
8-5/8	24#	257	1	2支			
8-5/8	24#	257	1	2支		250 Sks.	None
8-5/8	24# 15½#	257	1	2支	1	250 Sks. 250 Sks.	None None
8-5/8 5½	24# 15½# LI	257 6963	1 7	2½ -7/8	30.	250 Sks. 250 Sks.	None None
8-5/8 5½	24# 15½#	257 6963	1	2支	30. SIZE	250 Sks. 250 Sks. TUBING DEPTH SE	None None RECORD T PACKER SET
8-5/8 5½	24# 15½# LI	257 6963	1 7	2½ -7/8	30.	250 Sks. 250 Sks.	None None
8-5/8 5½ 29.	24# 15½# LI	257 6963 INER RECORD BOTTOM	1 7	2½ -7/8	30. SIZE 11/4	250 Sks. 250 Sks. TUBING DEPTH SE 4585	None None RECORD T PACKER SET 4840
8-5/8 5½ 29.	24# 15½# LI	257 6963 INER RECORD BOTTOM	1 7	2½ -7/8 SCREEN	30. SIZE 11/2 ACID, SHOT, FR	250 Sks. 250 Sks. TUBING DEPTH SE	None None RECORD T PACKER SET 4840
8-5/8 5½ 29. SIZE 31. Perforation Record (24# 15½# LI TOP	257 6963 INER RECORD BOTTOM	1 7	2½ -7/8 SCREEN	30. SIZE 1½ ACID, SHOT, FR	TUBING DEPTH SE 4585 RACTURE, CEMENTAMOUNT AND	None None RECORD T PACKER SET 4840 T SQUEEZE, ETC.
8-5/8 5½ 29. SIZE 31. Perforation Record (24# 15½# LI	257 6963 INER RECORD BOTTOM	1 7	2½ -7/8 SCREEN	30. SIZE 11/2 ACID, SHOT, FR	TUBING DEPTH SE 4585 RACTURE, CEMENTAMOUNT AND 89,750 ga	None None RECORD T PACKER SET 4840 T SQUEEZE, ETC. D KIND MATERIAL USED I 70 quality
8-5/8 5½ 29. SIZE 31. Perforation Record (24# 15½# LI TOP	257 6963 INER RECORD BOTTOM	1 7	2½ -7/8 SCREEN	30. SIZE 1½ ACID, SHOT, FR	TUBING DEPTH SE 4585 RACTURE, CEMENTAMOUNT AND 89,750 ga	None None RECORD T PACKER SET 4840 T SQUEEZE, ETC.
8-5/8 5½ 29. SIZE 31. Perforation Record (24# 15½# LI TOP	257 6963 INER RECORD BOTTOM	1 7	2½ -7/8 SCREEN	30. SIZE 1½ ACID, SHOT, FR	TUBING DEPTH SE 4585 RACTURE, CEMENTAMOUNT AND 89,750 ga	None None RECORD T PACKER SET 4840 T SQUEEZE, ETC. D KIND MATERIAL USED I 70 quality
8-5/8 5½ 29. SIZE 31. Perforation Record (24# 15½# LI TOP	257 6963 INER RECORD BOTTOM	1 7	2½ -7/8 SCREEN	30. SIZE 1½ ACID, SHOT, FR	TUBING DEPTH SE 4585 RACTURE, CEMENTAMOUNT AND 89,750 ga	None None RECORD T PACKER SET 4840 T SQUEEZE, ETC. D KIND MATERIAL USED I 70 quality
8-5/8 5½ 29. SIZE 31. Perforation Record (4536 18	24# 15½# LI TOP Interval, size and 6 - 4757	257 6963 INER RECORD BOTTOM Inumber)	SACKS CEMENT	2½ -7/8 SCREEN 32. DEPTH 45	30. SIZE 1½ ACID, SHOT, FRINTERVAL 36 - 4757	TUBING DEPTH SE 4585 RACTURE, CEMENTAMOUNT AND 89,750 ga	None None RECORD T PACKER SET 4840 T SQUEEZE, ETC. D KIND MATERIAL USED I 70 quality
8-5/8 5½ 29. SIZE 31. Perforation Record (4536 18	24# 15½# LI TOP Interval, size and 6 - 4757	257 6963 INER RECORD BOTTOM Inumber)	SACKS CEMENT	2½ -7/8 SCREEN 32. DEPTH 45	30. SIZE 1½ ACID, SHOT, FRINTERVAL 36 - 4757	TUBING DEPTH SE 4585 RACTURE, CEMENT AMOUNT AND 89,750 ga foam and	None None RECORD T PACKER SET 4840 T SQUEEZE, ETC. D KIND MATERIAL USED I 70 quality
8-5/8 5½ 29. SIZE 31. Perforation Record (4530 18 33. Date First Production	24# 15½# LI TOP Interval, size and 6 - 4757	257 6963 INER RECORD BOTTOM Inumber)	SACKS CEMENT PRO owing, gas lift, pun	2½ -7/8 SCREEN 32. DEPTH 45	30. SIZE 1½ ACID, SHOT, FRINTERVAL 36 - 4757	TUBING DEPTH SE 4585 RACTURE, CEMENT AMOUNT AND 89,750 ga foam and	None None RECORD T PACKER SET 4840 T SOUEEZE, ETC. D KIND MATERIAL USED 1 70 quality 97,500# sand
8-5/8 5½ 29. SIZE 31. Perforation Record (4536 18 33. Date First Production 11-6-80	24# 15½# LI TOP Interval, size and 6 - 4757	257 6963 INER RECORD BOTTOM	PRO mwing, gas lift, pum Prod'n. For	2½ -7/8 SCREEN 32. DEPTH 45	30. SIZE 1½ ACID, SHOT, FRINTERVAL 36 - 4757	TUBING DEPTH SE 4585 RACTURE, CEMEN AMOUNT AND 89,750 ga foam and	None None RECORD T PACKER SET 4840 T SQUEEZE, ETC. D KIND MATERIAL USED 1 70 quality 97,500# sand Status (Prod. or Shut-in)
8-5/8 5½ 29. SIZE 31. Perforation Record (4536 18 33. Date First Production 11-6-80 Date of Test	24# 15½# LI TOP Interval, size and 6 - 4757 .32 Holes Product Hours Tested	257 4 6963 INER RECORD BOTTOM Inumber) Cotion Method (Flo	SACKS CEMENT PRO pwing, gas lift, pum	SCREEN 32. DEPTH 45 DUCTION Oping - Size and	30. SIZE 1½ ACID, SHOT, FR INTERVAL 36 - 4757	TUBING DEPTH SE 4585 RACTURE, CEMEN AMOUNT AND 89,750 ga foam and	None None None RECORD T PACKER SET 4840 T SOUEEZE, ETC. D KIND MATERIAL USED 1 70 quality 97,500# sand Status (Prod. or Shut-in)
8-5/8 5½ 29. SIZE 31. Perforation Record (4536 18 33. Date First Production 11-6-80 Date of Test 11-6-80	24# 15½# LI TOP Interval, size and 6 - 4757 .32 Holes Product Hours Tested 3	257 6963 INER RECORD BOTTOM Inumber) Choke Size 3/4	PRO mwing, gas lift, pun Prod'n. For Test Period	SCREEN 32. DEPTH 45 DUCTION ping — Size and	30. SIZE 1½ ACID, SHOT, FR INTERVAL 36 - 4757 d type pump) Gas - MCF 98	TUBING DEPTH SE 4585 RACTURE, CEMENT AMOUNT AND 89,750 ga foam and Water - Bbl.	None None None RECORD T PACKER SET 4840 T SOUEEZE, ETC. D KIND MATERIAL USED L 70 quality 97,500# sand Status (Prod. or Shut-in) Gas—Oil Ratio
8-5/8 5½ 29. SIZE 31. Perforation Record (4536 18 33. Date First Production 11-6-80 Date of Test 11-6-80 Flow Tubing Press.	24# 15½# LI TOP Interval, size and 6 - 4757 •32 Holes Product Hours Tested 3 Casing Pressure	257 6963 INER RECORD BOTTOM Inumber) Choke Size 3/4	PRO mwing, gas lift, pun Prod'n. For Test Period	SCREEN 32. DEPTH 45 DUCTION ping - Size and Oil - Bbl. Gas - M	30. SIZE 1½ ACID, SHOT, FRINTERVAL 36 - 4757 d type pump) Gas - MCF 98 CF Wa	TUBING DEPTH SE 4585 RACTURE, CEMEN AMOUNT AND 89,750 ga foam and	None None RECORD T PACKER SET 4840 T SQUEEZE, ETC. D KIND MATERIAL USED 1 70 quality 97,500# sand Status (Prod. or Shut-in)
8-5/8 5½ 29. SIZE 31. Perforation Record (4536 18 33. Date First Production 11-6-80 Date of Test 11-6-80 Flow Tubing Press. 55	24# 15½# LI TOP Interval, size and 6 - 4757 .32 Holes Product Hours Tested 3 Casing Pressure 535	257 6963 INER RECORD BOTTOM Inumber) Choke Size 3/4 Calculated 2 How Rate	PRO mwing, gas lift, pun Prod'n. For Test Period	SCREEN 32. DEPTH 45 DUCTION ping - Size and Oil - Bbl. Gas - M	30. SIZE 1½ ACID, SHOT, FR INTERVAL 36 - 4757 d type pump) Gas - MCF 98	TUBING DEPTH SE 4585 RACTURE, CEMENT AMOUNT AND 89,750 ga foam and Water - Bbl.	None None None RECORD T PACKER SET 4840 T SOUEEZE, ETC. D KIND MATERIAL USED 1 70 quality 97,500# sand Signas (Prod. or Shut-in) Signas (Prod. or Shut-in) Oil Gravity — API (Corr.)
8-5/8 5½ 29. 31. Perforation Record (4536 18 33. Date First Production 11-6-80 Date of Test 11-6-80 Flow Tubing Press. 55	24# 15½# LI TOP Interval, size and 6 - 4757 •32 Holes Product Hours Tested 3 Casing Pressure 535 Sold, used for fuel	257 6963 INER RECORD BOTTOM Inumber) Choke Size 3/4 Calculated 2 Hour Rate I, vented, etc.)	PRO mwing, gas lift, pun Prod'n. For Test Period	SCREEN 32. DEPTH 45 DUCTION ping - Size and Oil - Bbl. Gas - M	30. SIZE 1½ ACID, SHOT, FRINTERVAL 36 - 4757 d type pump) Gas - MCF 98 CF Wa	TUBING DEPTH SE 4585 RACTURE, CEMENT AMOUNT AND 89,750 ga foam and water — Bbl. Test Witness	None None None RECORD T PACKER SET 4840 T SQUEEZE, ETC. D KIND MATERIAL USED 1 70 quality 97,500# sand Status (Prod. or Shut-in) Gas—Oil Ratio Gas—Oil Ratio
8-5/8 5½ 29. SIZE 31. Perforation Record (4536 18 33. Date First Production 11-6-80 Date of Test 11-6-80 Flow Tubing Press. 55 34. Disposition of Gas (24# 15½# LI TOP Interval, size and 6 - 4757 .32 Holes Product Hours Tested 3 Casing Pressure 535	257 6963 INER RECORD BOTTOM Inumber) Choke Size 3/4 Calculated 2 Hour Rate I, vented, etc.)	PRO mwing, gas lift, pun Prod'n. For Test Period	SCREEN 32. DEPTH 45 DUCTION ping - Size and Oil - Bbl. Gas - M	30. SIZE 1½ ACID, SHOT, FRINTERVAL 36 - 4757 d type pump) Gas - MCF 98 CF Wa	TUBING DEPTH SE 4585 RACTURE, CEMENT AMOUNT AND 89,750 ga foam and Water - Bbl.	None None None RECORD T PACKER SET 4840 T SQUEEZE, ETC. D KIND MATERIAL USED 1 70 quality 97,500# sand Status (Prod. or Shut-in) Gas—Oil Ratio Gas—Oil Ratio
8-5/8 5½ 29. SIZE 31. Perforation Record (4536 18 33. Date First Production 11-6-80 Date of Test 11-6-80 Flow Tubing Press. 55 34. Disposition of Gas (24# 15½# LI TOP Interval, size and 6 - 4757 •32 Holes Product Hours Tested 3 Casing Pressure 535 Sold, used for fuel	257 6963 INER RECORD BOTTOM Inumber) Choke Size 3/4 Calculated 2 Hour Rate I, vented, etc.)	PRO mwing, gas lift, pun Prod'n. For Test Period	SCREEN 32. DEPTH 45 DUCTION ping - Size and Oil - Bbl. Gas - M	30. SIZE 1½ ACID, SHOT, FRINTERVAL 36 - 4757 d type pump) Gas - MCF 98 CF Wa	TUBING DEPTH SE 4585 RACTURE, CEMENT AMOUNT AND 89,750 ga foam and water — Bbl. Test Witness	None None None RECORD T PACKER SET 4840 T SQUEEZE, ETC. D KIND MATERIAL USED 1 70 quality 97,500# sand Status (Prod. or Shut-in) Gas—Oil Ratio Gas—Oil Ratio
8-5/8 5½ 29. SIZE 31. Perforation Record (4536 18 33. Date First Production 11-6-80 Date of Test 11-6-80 Flow Tubing Press. 55 34. Disposition of Gas (35. List of Attachments	24# 15½# LI TOP Interval, size and 6 - 4757 .32 Holes Product Hours Tested 3 Casing Pressure 535 Sold, used for fuel Vented	257 6963 INER RECORD BOTTOM Inumber) Choke Size 3/4 Calculated 2 How Rate I, vented, etc.)	PRO mwing, gas lift, pun Prod'n. For Test Period 4- Oil - Bbl.	2½ -7/8 SCREEN 32. DEPTH 45 DUCTION ping - Size and Oil - Bbl. Gas - N	30. SIZE 1½ ACID, SHOT, FR INTERVAL 36 - 4757 d type pump) Gas - MCF 98 MCF Wa 788	TUBING DEPTH SE 4585 RACTURE, CEMENTAMOUNT AND 89,750 ga foam and water — Bbl. Test Witness Will	None None None RECORD T PACKER SET 4840 T SQUEEZE, ETC. D KIND MATERIAL USED 1 70 quality 97,500# sand Status (Prod. or Shut-in) SI Gas—Oil Ratio Oil Gravity — API (Corr.) sed By son
8-5/8 5½ 29. SIZE 31. Perforation Record (4536 18 33. Date First Production 11-6-80 Date of Test 11-6-80 Flow Tubing Press.	24# 15½# LI TOP Interval, size and 6 - 4757 .32 Holes Product Hours Tested 3 Casing Pressure 535 Sold, used for fuel Vented	257 6963 INER RECORD BOTTOM Inumber) Choke Size 3/4 Calculated 2 How Rate I, vented, etc.)	PRO mwing, gas lift, pun Prod'n. For Test Period 4- Oil - Bbl.	2½ -7/8 SCREEN 32. DEPTH 45 DUCTION ping - Size and Oil - Bbl. Gas - N	30. SIZE 1½ ACID, SHOT, FR INTERVAL 36 - 4757 d type pump) Gas - MCF 98 MCF Wa 788	TUBING DEPTH SE 4585 RACTURE, CEMENTAMOUNT AND 89,750 ga foam and water — Bbl. Test Witness Will	None None None RECORD T PACKER SET 4840 T SQUEEZE, ETC. D KIND MATERIAL USED 1 70 quality 97,500# sand Status (Prod. or Shut-in) SI Gas—Oil Ratio Oil Gravity — API (Corr.) sed By son
8-5/8 5½ 29. SIZE 31. Perforation Record (4536 18 33. Date First Production 11-6-80 Date of Test 11-6-80 Flow Tubing Press. 55 34. Disposition of Gas (35. List of Attachments	24# 15½# LI TOP Interval, size and 6 - 4757 .32 Holes Product Hours Tested 3 Casing Pressure 535 Sold, used for fuel Vented	257 6963 INER RECORD BOTTOM Inumber) Ction Method (Flo	PRO mwing, gas lift, pun Prod'n. For Test Period 4- Oil - Bbl.	2½ -7/8 SCREEN 32. DEPTH 45 DUCTION ping - Size and Oil - Bbl. Gas - N	30. SIZE 1½ ACID, SHOT, FR INTERVAL 36 - 4757 d type pump) Gas - MCF 98 MCF Wa 788	TUBING DEPTH SE 4585 RACTURE, CEMENT AMOUNT AND 89,750 ga foam and Water - Bbl. Test Witness Will my knowledge and b	None None None RECORD T PACKER SET 4840 T SOUEEZE, ETC. D KIND MATERIAL USED L 70 quality 97,500# sand Status (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) sed By Son
8-5/8 5½ 29. SIZE 31. Perforation Record (4536 18 33. Date First Production 11-6-80 Date of Test 11-6-80 Flow Tubing Press. 55 34. Disposition of Gas (35. List of Attachments	24# 15½# LI TOP Interval, size and 6 - 4757 .32 Holes Product Hours Tested 3 Casing Pressure 535 Sold, used for fuel Vented	257 6963 INER RECORD BOTTOM Inumber) Choke Size 3/4 Calculated 2 How Rate I, vented, etc.)	PRO mwing, gas lift, pun Prod'n. For Test Period 4- Oil - Bbl.	SCREEN 32. DEPTH 45 DUCTION Onling - Size and Gas - M	30. SIZE 1½ ACID, SHOT, FR INTERVAL 36 - 4757 d type pump) Gas - MCF 98 MCF Wa 788	TUBING DEPTH SE 4585 RACTURE, CEMENT AMOUNT AND 89,750 ga foam and Water - Bbl. Test Witness Will my knowledge and b	None None None RECORD T PACKER SET 4840 T SQUEEZE, ETC. D KIND MATERIAL USED 1 70 quality 97,500# sand Status (Prod. or Shut-in) SI Gas—Oil Ratio Oil Gravity — API (Corr.) sed By son

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	tern	New Mexico		Northwestern	Ne	w Mexico
T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs2060	Т.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House3710	т	Leadville
T.	7 Rivers	Ţ,	Devonian	T.	Menefee	Τ.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	т	Fibert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Otzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota6684	Т.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.		T.	Chinle	T.	
T.	Penn.	T.		T.	Permi an	Т.	
T	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			• 1	· <u>-</u>			• 1
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				,			a de la companya de l
			·				

NO. OF COPIES RECEIVE	D									For	m C-1	05
DISTRIBUTION										Re	vised :	1-1-65
SANTA FE			NEW	MEXICO C	IL CON	SERVATION	СОМ	MISSION		1		Type of Lease
FILE		WELL				MPLETIO				G Sta	te	Fee X
U.S.G.S.						== ; ; ;				5. Stat	e Oil &	Gas Lease No.
LAND OFFICE										:		
OPERATOR		1	e lik Orko i	4							1111	
											////	
la. TYPE OF WELL	1							7 ±		7. Unit	Agree	ement Name
	2 ¹¹ 24 2 =	OIL	GAS WELL		DRY	OTHER						÷
b. TYPE OF COMPLET	LION				24.	. OTHER _				8. Far	n or Le	ease Name
NEW X WOR	K DE	EEPEN	00 PLUG	DII	5 VR.	OTHER				Rol	bins	on Brothers
2. Name of Operator	The state of the s		ULV							9. Well	No.	
and the second control of	Consoli	dated	011 & G	a s, Inc	•					1-1	M	
3. Address of Operator										10. Fie	eld and	Pool, or Wildcat
	P. O. B				n, NM	87401				Ba	sin l	Dakota
4. Location of Well										1111	777	rimininini
	e Lagranda (1967)										////	
UNIT LETTER N	LOCATED	820	FEET	ROM THE	outh	1 INF AND	222	0	FEET FROM		////	
į.						TITTI	\overline{m}	7777	17777	12. Co	unty	<i>…\{{}}</i>
THE West LINE OF S				se. 13W	NMPN		////	M/M		San .	luan	
15. Date Spudded							levati	ons (DF,	RKB, RT	, GR, etc.)	19. E	Clev. Cashinghead
6-11-80			1							i i di		5829
20. Total Depth	21.	Plug Back	k T.D.	22.	If Multiple			3. Intervo	ıls , Ro			Cable Tools
		6	932		Many	2		Drilled	By ;	Х		1
24. Producing Interval(s						_	1				25	. Was Directional Survey
												Made .
6714	- 6915	Dakota	a									No
26. Type Electric and O											27. Wa	s Well Cored
IES	& Comper	nsated	Neutro	n								No
28.					RD (Repo	ort all strings	set in	well)		!.		
CASING SIZE	WEIGHT	LB./FT.		H SET		E SIZE	-		NTING RI	ECORD		AMOUNT PULLED
8-5/8	24#		257		12			250 SI				None .
5}	15⅓#		6963			7/8		250 SI				None
												None
29.	<u> </u>	LINER	RECORD				3	0.		TUBING	RECO	RD
SIZE	TOP	В	оттом	SACKS C	EMENT	SCREEN		SIZE		DEPTH SE		PACKER SET
								13		6699		4840
												1
31. Perforation Record (Interval, size	e and numl	рет)			32.	ACID,	SHOT, F	RACTUR	E, CEMEN	T SQU	EEZE, ETC.
						DEPTH	_		T			D-MATERIAL USED
6714 to	6915					6893						Linked with
										,250 🐇		
27 .	32 Holes	s				6714	- 68	30				Linked with
										,000#		
33.					PRODI	UCTION			<u></u>	1 1		. ser 30
Date First Production	P	roduction	Method (Flo	owing, gas	ift, pump	ing - Size an	d type	pump)		Well	Status	Prod. or Shut-in
10-30-80				Flow							SI	The trible of
Date of Test	Hours Teste	ed C	hoke Size	Prod'n. Test Pe		Oil — Bbl.		Gas - MC	F W	ater → Bbi	10.	Gas-Oil Ratio
10-30-80	:	3	3/4	- Test Pe			-	143		*.	-	
Flow Tubing Press.	Casing Pre	ssure C	Calculated 2 Hour Rate	4- Oil - E	bl.	Gas - N	1CF	W	ater - Bb	1.	Oil	Gravity - API (Corr.)
85				>		11	42					
34. Disposition of Gas (Sold, used fo	or fuel, ver	ited, etc.)			1			ı	`est Witnes	sed By	1
	Vented									Sony	Wil	son
35. List of Attachments					-							
36. I hereby certify that	the informati	ion shown	on both sid	es of this f	orm is tru	e and comple	te to th	he best of	my know	ledge and	belief.	
SIGNED	ryl	Mo				roductio				-	-	11-12.80
	\mathcal{L}											

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

5044	icasiciii New Mexico	Northwestern New Mexico
T. Anhy	T. Canyon	T. Ojo AlamoT. Penn. "B"
T. Salt	T Straum	T Windland Emission T D 1671
B. Salt	T. Atoka	T. Pictured Cliffs 2060 T. Penn "D"
T. Yates	T Miss	T Cliff House 3/10 m r - 4-91.
T. 7 Rivers	T. Devonian	T. Menefee T. Madison
T. Queen	T. Silurian	T. Point Lookout T. Fibert
T. Grayburg	T. Montoya	T. Mancos T. McCracken
T. San Andres	T. Simpson	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6684 T
T. Blinebry	T. Gr. Wash	Т. Morrison Т
		T. Todilto T
		T. Entrada T.
T. Abo1	T. Bone Springs	T. Wingate T.
T. Wolfcamp	т	T. Chinle T.
T. Penn.	T	T. Permian T.
T Cisco (Bough C)	T	T. Penn. "A" T

FORMATION RECORD (Attach additional sheets if necessary) 🖘 💫

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