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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Robinson Bros.	
2. Name of Operator Consolidated Oil & Gas, Inc.						9. Well No. 1-M	
3. Address of Operator P. O. Box 2038 Farmington, New Mexico 87401						10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well						12. County San Juan	
UNIT LETTER N LOCATED 820 FEET FROM THE South LINE AND 2220 FEET FROM							
THE West LINE OF SEC. 34 TWP. 32N RGE. 13W NMPM							
15. Date Spudded 6-11-80		16. Date T.D. Reached 7-4-80		17. Date Compl. (Ready to Prod.) 10-23-80		18. Elevations (DF, RKB, RT, GR, etc.) 5841 RKB	
19. Elev. Casinghead 5829		20. Total Depth 6980		21. Plug Back T.D. 6932		22. If Multiple Compl., How Many 2	
23. Intervals Drilled By X		24. Producing Interval(s), of this completion - Top, Bottom, Name 4536 - 4757		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run IES & Compensated Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8		24#		257		12 1/2	
5 1/2		15 1/2#		6963		7-7/8	
CEMENTING RECORD		AMOUNT PULLED					
250 Sks.		None					
1250 Sks.		None					
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT	
1 1/2		4585		4840			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4536 - 4757				18 .32 Holes			
18 .32 Holes				4536 - 4757			
18 .32 Holes				89,750 gal 70 quality foam and 97,500# sand			
33. PRODUCTION							
Date First Production 11-6-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11-6-80		Hours Tested 3		Choke Size 3/4		Prod'n. For Test Period 98	
Flow Tubing Press. 55		Casing Pressure 535		Calculated 24-Hour Rate 788		Oil - Bbl. 788	
Gas - MCF 788		Water - Bbl.		Gas - Oil Ratio		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Wilson	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Ueryl Moore		TITLE Production Supt.		DATE 11-12-80			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2060	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 3710	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 6684	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

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State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
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2. Name of Operator Consolidated Oil & Gas, Inc.						9. Well No. 1-M	
3. Address of Operator P. O. Box 2038 Farmington, NM 87401						10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well						12. County	
UNIT LETTER N LOCATED 820 FEET FROM THE South LINE AND 2220 FEET FROM						San Juan	
THE West LINE OF SEC. 34 TWP. 32N RGE. 13W NMPM							
15. Date Spudded 6-11-80		16. Date T.D. Reached 7-4-80		17. Date Compl. (Ready to Prod.) 10-23-80		18. Elevations (DF, RKB, RT, GR, etc.) 5841 RKB	
19. Elev. Casinghead 5829		20. Total Depth 6980		21. Plug Back T.D. 6932		22. If Multiple Compl., How Many 2	
23. Intervals Drilled By X		24. Producing Interval(s), of this completion - Top, Bottom, Name 6714 - 6915 Dakota		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run IES & Compensated Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8		24#		257		12 1/2	
5 1/2		15 1/2#		6963		7-7/8	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	
						4840	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6714 to 6915				DEPTH INTERVAL			
27 .32 Holes				6893 - 6915			
				AMOUNT AND KIND-MATERIAL USED			
				31,000 gal x-linked with			
				21,250 # sand			
				6714 - 6830			
				65,000 gal x-linked with			
				75,000# sand			
33. PRODUCTION							
Date First Production 10-30-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) SI	
Date of Test 10-30-80		Hours Tested 3		Choke Size 3/4		Prod'n. For Test Period	
						Oil - Bbl. Gas - MCF Water - Bbl. Gas-Oil Ratio	
						143	
Flow Tubing Press. 85		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)	
						1142	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Sony Wilson	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Veryl Moore				TITLE Production Supt.		DATE 11-12-80	

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
R. Salt	T. Atoka	T. Pictured Cliffs 2060	T. Penn. "D"
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T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6684	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
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T. Cisco (Bough C)	T.	T. Penn. "A"	T.

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