

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

|                        |            |
|------------------------|------------|
| FD. OF EMPLOY RECEIVED |            |
| DISTRIBUTION           |            |
| SANTA FE               |            |
| FILE                   |            |
| U.S.G.S.               |            |
| LAND OFFICE            |            |
| TRANSPORTER            | OIL<br>GAS |
| OPERATOR               |            |
| PROMOTION OFFICE       |            |

## 1

**Generator**

Consolidated Oil & Gas, Inc.

Address

P. O. Box 2038      Farmington, New Mexico 87401

Person(s) for filing (Check proper box)

Other (Please explain)

New Well ☒

Change in Transporter of:

Recompletion ☐Off ☐

Dry Gas ☐

Change in Ownership ☐Casinghead Gas ☐Condensate ☐

If change of ownership give name  
and address of previous owner.

## II. DESCRIPTION OF WELL AND LEASE

|   |                        |   |  |           |
|---|------------------------|---|--|-----------|
| Lease Name<br><b>Robinson Brothers</b>  | Well No.<br><b>1-M</b> | Pool Name, Including Formation<br><b>Basin Dakota</b> | Kind of Lease<br>State, Federal or Fee<br><b>FEE</b> | Lease No. |
| Location  |                        |   |  |           |
| Unit Letter <b>N</b> ; <b>820</b> Feet From The <b>South</b> Line and <b>2220</b> Feet From The <b>West</b> |                        |   |  |           |
| Line of Section <b>34</b> Township <b>32N</b> Range <b>13W</b> , NMPM, <b>San Juan</b> County               |                        |   |  |           |

## II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |      |      |      |      |  |      |
|---|------|------|------|------|--|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/> |      |      |      |      | Address (Give address to which approved copy of this form is to be sent) |      |
| Inland  |      |      |      |      | 5101 E. Main Farmington, New Mexico 87401                                |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>    |      |      |      |      | Address (Give address to which approved copy of this form is to be sent) |      |
| Southern Union Gathering  |      |      |      |      | P. O. Box 398 Bloomfield, New Mexico 87413                               |      |
| If well produces oil or liquids,<br>give location of tanks.   | Unit | Sec. | Twp. | Rge. | Is gas actually connected?   | When |
|   | N    | 34   | 32   | 13   | No   |      |

If this production is commingled with that from any other lease or pool, give commingling order number:

### V. COMPLETION DATA

|   |  |                                |          |          |          |                             |           |             |              |
|---|--|--------------------------------|----------|----------|----------|-----------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)                    |  | Oil Well                       | Gas Well | New Well | Workover | Deepen                      | Plug Back | Same Res'v. | Diff. Res'v. |
|   |  |                                | X        |          |          |                             |           |             |              |
| Date Spudded<br><b>6-11-80</b>                        | Date Compl. Ready to Prod.<br><b>11-6-80</b> | Total Depth<br><b>6980</b>     |          |          |          | P.B.T.D.<br><b>6932</b>     |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br><b>5841 RKB</b> | Name of Producing Formation<br><b>Dakota</b> | Top Oil/Gas Pay<br><b>6714</b> |          |          |          | Tubing Depth<br><b>6699</b> |           |             |              |
| Perforations<br><b>6714 to 6915</b>                   |  |                                |          |          |          | Depth Casing Shoe           |           |             |              |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE        | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|------------------|----------------------|-----------|--------------|
| 12 $\frac{1}{4}$ | 8-5/8                | 257       | 250 Sks.     |
| 7-7/8            | 5 $\frac{1}{2}$      | 6963      | 1250 Sks.    |
|                  | 1 $\frac{1}{2}$      | 6699      | -----        |
|                  |                      |           |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

## GAS WELL

|   |                                   |                                     |                       |
|---|-----------------------------------|-------------------------------------|-----------------------|
| Actual Prod. Test-MCF/D<br><del>1142</del> 1142     | Length of Test<br>3 Hours         | Bbls. Condensate/MMCF<br>143        | Gravity of Condensate |
| Testing Method (pitot, back pr.)<br>1 Pt. Backpress | Tubing Pressure (Shut-in)<br>1500 | Coating Pressure (Shut-in)<br>----- | Choke Size<br>3/4     |

## 1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Veryl Moore  
(Signature)

Production Supt.  
(Title)

11-12-80

## OIL CONSERVATION DIVISION

APPROVED MAY 11 1981, 19

BY WILLIAM J. HAYES

TITLE \_\_\_\_\_ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.