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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Hallwood Petroleum, Inc.		Well API No. 30-045-23636
Address P. O. Box 378111, Denver, Colorado 80237		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Change of field name to <u>Basin Fruitland Coal</u> Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator <u>Snyder Oil Corp., 1625 Broadway, Denver, Colorado 80202</u>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Robinson Brothers	Well No. 1-M	Pool Name, including Formation <u>Basin Fruitland</u>	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>N</u> : <u>820</u> Feet From The <u>South</u> Line and <u>2220</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>32N</u> Range <u>13W</u> , <u>NMPM</u> , <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Hallwood Petroleum, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 378111, Denver, CO 80237					
If well produces oil or liquids, give location of tanks.	Unit <u>N</u>	Sec. <u>34</u>	Twp. <u>32N</u>	Rge. <u>13W</u>	Is gas actually connected? <u>NO</u>	When? <u>April/May 1994 (est.)</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		<u>X</u>				<u>X</u>		<u>X</u>
Date Spudded <u>6/11/80</u>	Date Compl. Ready to Prod. <u>10/23/80</u>		Total Depth <u>6980'</u>		P.B.T.D. current: <u>6932'</u> proposed: <u>2450'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>5829' GR, 5842' KB</u>	Name of Producing Formation <u>Basal Fruitland</u>		Top Oil/Gas Pay <u>2038'</u>		Tubing Depth <u>2075' est.</u>			
Perforations <u>proposed 2040-2070' (30') at 8 SPF</u>					Depth Casing Shoe <u>6963'</u>			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/4</u>	<u>8 5/8"</u>		<u>257'</u>		<u>250</u>			
<u>7 7/8</u>	<u>5 1/2"</u>		<u>6963'</u>		<u>1250</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL NA (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.) <u>JAN 24 1994</u>	
Length of Test	Tubing Pressure	Casing Pressure <u>OIL CON.</u>	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. <u>DIST. 3</u>	Gas - MCF

GAS WELL (Not available yet - will resubmit Form C-104 with actual test data)

Actual Prod. Test - MCF/D <u>N/A</u>	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kevin E. O'Connell  
Signature  
Kevin E. O'Connell-Drlg. & Prod. Manager  
Printed Name  
1/18/94  
Date  
(303) 850-7373  
Telephone No.

OIL CONSERVATION DIVISION

JAN 24 1994

Date Approved

By Brian J. Chang

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.