	NY, OF COPIES RECEIVED			
i	DISTRIBUTION	NEW MEYICO OU CO	SISERVATION COMMISSION	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and
İ	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (GAS xc: T. L. Slif
	LAND OFFICE			
i	TRANSPORTER OIL			
	GAS			
	OPERATOR			
I.	PRORATION OFFICE			
	Mesa Petroleum Co.			
	1660 Lincoln Street, Suite 2800, Denver, Colorado 80264			
		, Suite 2800, Denver, Lo		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	!iew Well A	Change in Transporter of: Oil Dry Gas		
	Recompletion Change in Ownership	Casinghead Gas Condens		
	S. ange in Ownershap			
	f change of ownership give name and address of previous owner			
	and address of previous owner			
П.	DESCRIPTION OF WELL AND L	EASE	Trabalina Formation	Kind of Lease
	Lease Name		ne, Including Formation N Dakota	State, Federal or Fee State
	State Com AJ	34L DQ31	Dakota	Totals, reserve Dades
	Location Unit Letter N : 1185 Feet From The South Line and 1485 Feet From The West			
	Unit Letter N : 1185 Feet From The SOUTN Line and 1485 Feet From The WEST			
	Line of Section 36 , Township 32N Range 12W , NMPM, San Juan Cou			
	Che of occurs. Ou production of the control of the			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which appro	and conv of this form is to be sent
	Name of Futhorized Transporter of Oil			
	Caribou Four Corners, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P. O. Box 75, Farmington, New Mexico 87417 Address (Give address to which approved copy of this form is to be sent)	
	DakNorthwest PL Co./Fr	uitland-Southern Union	P.O. Box 90, Farmington	n, NM 87401/ P.O. Box 3
		Unit Sec. Twp. Rge.	Is gas actually connected?	comfield, NM 8/113.
	If well produces oil or liquids, give location of tanks. possible N 36 32N 12W No			
	f this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. F
	Designate Type of Completion	011 11011	X I Deckey	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	January 23, 1980	July 9, 1980	7596 '	7552 '
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Dakota- Fruitland	DK-7322', FL-2480'	DK 7274', FL 2422'
	Ferforations 7410	06 7400 10 7322 26 36	744 EO 9 2490 021	Depth Casing Shoe
	74/4-44, /432-36, /418-	26, 7408-12, 7322-36, 26		7363
			CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE 10 3/4"	218'	200
	8 3/4"	7"	3,300'	300
	6 1/2"	4 1/2" Liner	7,583'	400
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)			
	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	A 2 1 m 1
	Pate First New Cil Hun To Tanks	Date of Test	plodiering Method (1 tow, pamp, gas	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length Cr Test			No. of the second
	Actual Fred, During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
				A CONTRACTOR
	GAS WELL		Ebls. Condensate/MMCF	Gravity of Condensate
	Actual Frod. Test-MCF/D	Length ci Test		N/A / N/A
	Dk-980 AOF/FL-1585 AOF Testing Method (pitot, back pr.)	DK-3 hrs/FL-3 hrs Tubing Pressure	0 / 0 Casing Pressure	Choke Size
	DK / FL - Back Press.	1400-70 / 1060-120 psic		3/4" / 3/4"
1 /1	CERTIFICATE OF COMPLIANCE			ATION COMMISSION
¥1.	. CERTIFICATE OF COMPLIANCE			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG 1	19, 19
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRA	ANK I. CHAVEL
			SUPERVISOR DISTRICT 20 1	
	/ <i>////</i> ////		1116	
	(.///.////.		This form is to be filed in compliance with RULE 1104.	
	My Caf VI		If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dev	
	(Signi	ature)	well, this form must be accomp	and once with BILL E 111

Division Drilling Supervisor

8/11/80

(Title)

(Date)

Supersedes Old C-104 and C-110 Effective 1-1-85

xc: T. L. Slife

Same Res'v. Diff. Res'v.

SACKS CEMENT THISET 200 300 400 I volume of load oil and must be equal to or exceed too allow (Flow, pump, gas lift, etc.) Gas - MČ /MMCF Gravity of Condensate N/A Choke Size 3/4" / 3/4" 0-120 OIL CONSERVATION COMMISSION AUG 1 4 1380 inal Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 第章 m is to be filed in compliance with RULE 1104. a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.