	· <u>-</u>			`
	NO 15 11 PHES RECEIVED			
	DISTRIBUTION SANTA FE		O'ISERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE	,	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	AS
	TRANSPORTER OIL			xc: K. Stanley, Cen. Re
	GAS	AMENDEI	D	T. L. Slife, NMOCO
	PRORATION OFFICE	711.151.152.	=	J. Archer, Caribou Div. Files, EPNG
1.	Operator			
	Mesa Petroleum Co.			
	1660 Lincoln St., #2800 Denver, CO 80264			
	Reason(s) for filing (Check proper box) New Well XX	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Gas	s X	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I		me, Including Formation	Kind of Lease
	State Com AJ	34E Ba	sin <u>Dakota</u>	State, Federal or Fee State
	Location N 115	RS = = = South	e and 1485 Feet From Ti	west
	Unit Letter N ; 110	DD Feet From The Double Line		
	Line of Section 36 , Tow	r.shir 32N Range	12W , NMPM, San	Juan County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Futhorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Caribou Four Corners, Name of Authorized Transporter of Cas	InC. inghead Gas or Dry Gas X	P. O. Box 75, Farmington Address (Give address to which approve	od copy of this form is to be sent)
	El Paso Natural Gas Co		P. O. Box 990, Farming to	
	If well produces oil or liquids, give location of tanks, possible	Unit Sec. Twp. Age.	Is gas actually connected? When	1
		h that from any other lease or pool,		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Fes'v.
	Designate Type of Completio	Ι	X	
	Date Spud led	Date Compl. Ready to Prod.	Total Depth 7596	7552'
	January 23, 1980	July 9, 1980 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Dakota - Fruitland	DK-7322'; FL-2480'	DK-7274'-FL-2422' Depth Casing Shoe
	7474-44'; 7432-36; 7418-26; 7408-12; 7322-36; 2644-50; and 2480-92' 7583'			
		TUBING, CASING, AND	CEMENTING RECORD	CACKS CENENT
	HOLE SIZE	CASING & TUBING SIZE	218'	SACKS CEMENT 200
	8 3/4"	7"	3300'	300
	6 1/2"	4 1/2" Liner	7583'	400
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	nd must be finality of exceed top allow-
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
				6150
	Length of Test	Tubing Pressure	Casing Pressure	Chok Size J. J. S. 1080 A.
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF DIGT. 3
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	DK-980 AOF/FL-1585 AOF Testing Method (pitot, back pr.)	DK-3 hrs/FL-3 hrs Tubing Pressure	0 / 0 Casing Pressure	N/A / N/A Choke Size
	DK / FL - Back Press]400-70 /]060-120 psi		3/4" / 3/4"
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED SEP 191980	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
	··· // // //		SUPERVISOR DISTRICT # \$	
			This form is to be filed in compliance with RULE 1104.	
	Mexical 12. (Signature)		If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation	
	Division Drilling Super	·	tests taken on the well in accord	lance with RULE 111. t be filled out completely for allow-
	(Tit		able on new and recompleted wel	ls.
	September 17, 1980	<u></u>	Fill out Sections I, II, III,	and VI only for changes of owner,