NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	C: K. Stanley, Cen. Rec.	
TRANSPORTER OIL			T. L. Slife, NMOCC,	
GAS	AMEND	DED	J. Archer, Caribou,	
OPERATOR	_		Div. Files, EPNG	
PRORATION OFFICE Operator			· · · · · · · · · · · · · · · · · · ·	
Mesa Petroleum Co.				
Address				
1660 Lincoln St., #2		Other (Please explain)		
Reason(s) for filing (Check proper be	Change in Transporter of:	Office (1 sease express)	•	
Recompletion	OI: Dry G	as X		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name				
and address of previous owner				
. DESCRIPTION OF WELL ANI	D LEASE			
Lease Name	Well No. Pool N	ame, Including Formation	Kind of Lease State, Federal or Fee State	
State Com AJ	34E B	Basin Dakota	State, Federal or Fee State	
I	85 Feet From The South Li	ne and 1485 Feet From	The West	
Line of Section 36 , T	Township 32N Range	12W , NMPM, San	Juan County	
	DEED OF OUR AND NATURAL C	AS		
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (G		P. O. Box 1528, Farmi	P. O. Box 1528, Farmington NM 87417	
		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas	Unit Sec. Twp. Rge.	P. O. Box 990, Farmington NM 87401		
If well produces oil or liquids, give location of tanks. POSSID1		No		
	with that from any other lease or pool	, give commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet		New Well Wolkover Deepen	Flug Back Baine Nes V. Dim Nes V.	
Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
January 23, 1980	July 9, 1980	7596'	7552'	
Pool	Name of Producing Formation Dakota	Top Oil/Gas Pay DK-7322'	Tubing Depth DK-7274'	
Perforations	Dakota	DK-13LL	Depth Casing Shoe	
7474-44'; 7432-36';	7418-26'; 7408-12'; 7322-	-36'	7583'	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
15"	10 3/4"	218'	200	
8 3/4"	7"	3300'	300	
6 1/2"	4 1/2" Liner	7583'	400	
	FOR ALLOWABLE (Test must be	after recovery of total volume of load oi lepth or be for full 24 hours)	l and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Stree	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MGF	
Actual Pious During Test	J		1/2 0. 10 Can.	
I			1 0 0 0 0 0 0	
GAS WELL	Longth of Tori	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D DK-980 AOF	Length of Test 3 hrs	0 / 0	N/A	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
Back Press	1400-70 psig	1010	3/4"	
I. CERTIFICATE OF COMPLIA	INCE	OIL CONSERY	ATION COMMISSION	
	damentalis at the OH O	45554	10 _	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by CHARLES GHULSON		
above is true and complete to	the best of my knowledge and belief.	DEPUTY OIL & GAS II	NSZECTOR, DIST. #3	
		TITLE DEPUT OIL & GAS II	10. 20. 20. 11	
		This form is to be filed in compliance with RULE 1104.		
de ly Warfs	(C. ignature)	well this form must be accomp	owable for a newly drilled or deepened canied by a tabulation of the deviation	
		tests taken on the well in acc	ordance with RULE 111.	
<u>Division Drilling Su</u>	(Title)	All sections of this form mable on new and recompleted v	nust be filled out completely for allow- wells.	
		· !!		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

October 10, 1980

(Date)