	_		1
DISTRIBUTION	NEW MEXICO OIL C	CO'ISERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL GAS	AMENDE		c: K. Stanley, Cen. Rec. T. L. Slife, NMOCC,
OPERATOR			J. Archer, Caribou,
PRORATION OFFICE			Div. Files, EPNG
Operator			
Mesa Petroleum Co.			
1660 Lincoln St., #28		Other (Please explain)	
Reason(s) for filing (Check proper bo	Change in Transporter of:	Offier (Flease explain)	•
Recompletion	Oil Dry Go	is XX	
Change in Ownership	Casinghead Gas Conde	<u>~~</u>	
(f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool No.	me, Including Formation	Kind of Lease
State Com AJ		sin Dakota WC Funta	
Location AU	34L Bu	SIII Dakota WC. 1- Million	State
Unit Letter N ; 11	185 Feet From The South Lin	ne and 1485 Feet From	n The West
Line of Section 36 , To	ownship 32N Range	12W , NMPM, San	Juan County
Line of Section 30 , To	ownship 32N Range	IZW , NMFM, Sull	Odda: County
	RTER OF OIL AND NATURAL GA	AS	roved copy of this form is to be sent)
Name of Authorized Transporter of O.	or Condensate		
Inland Corp. Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	P. O. Box 1528, Farm	roved copy of this form is to be sent)
		P. O. Box 990, Farmi	
El Paso Natural Gas C	Unit Sec. Twp. Rge.		When
If well produces oil or liquids, give location of tanks. possibl		No	
	ith that from any other lease or pool,	<u> </u>	
COMPLETION DATA			
Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudied	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
•	July 9, 1980	7596'	7552'
January 23, 1980	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Fruitland	2480'	2422'
Perforations	1 Turtrana		Depth Casing Shoe
2644-50; and 2480-92'	1		7583'
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10 3/4"	218'	200
8_3/4"	7"	3300'	300
6 1/2"	4 1/2" Liner	7583'	400
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WELL		epth or be for full 24 hours)	The state of the s
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Table Bases	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cdang Fressat	002
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas Mor
•			
			\ 957. \$9% /
GAS WELL	i anath of Tori	Bbls. Condensate/MMCF	Gravity of Changes
Actual Prod. Test-MCF/D	Length of Test		Gravity of Condensate
1585 AOF Testing Method (pitot, back pr.)	3 hrs Tubing Pressure	O / O Casing Pressure	N/A Choke Size
Back Press	1060-120 psig	1060-120	3/4"
Back Press CERTIFICATE OF COMPLIAN			
			(ATION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRANK T. CHAVEZ	
above is true and complete to the	ne best of my knowledge and belief.	BY	
/// ////	//	# SUPERVISOR	DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

TITLE .

(Signature)

(Title)

(Date)

Division Drilling Supervisor

October 10, 1980

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply appleted wells.