Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TOTRA	NSPORT OIL	AND NAT	URAL GAS					
Operator MESA OPERATING LIMITE				Well API No. 30-045-23745					
Address P.O. BOX 2009, AMARII	LLO TEXAS 7	9189							
Reason(s) for Filing (Check proper box) New Well Recompletion		Transporter of: Dry Gas	_	(Please explain		/90			
f change of operator give name and address of previous operator									
I. DESCRIPTION OF WELL A Lease Name STATE COM AJ		Pool Name, Including GLADES FI		SANDS	Kind of	Lease ederal or Fer		453,5152	
Unit Letter N	: 1185	Fee	From The	WEST	Line				
Section 36 Township	32N	Range 12W	, NA	PM, SAN	JUAN			County	
III. DESIGNATION OF TRANS									
Name of Authorized Transporter of Oil GIANT REFINING CO.	P.O. BOX 12				o which approved copy of this form is to be sent) 199, SCOTTSDALE, AZ 85267				
Name of Authorized Transporter of Casin of SUNTERRA GAS GATHERING						opy of this form is to be sent) ERQUE, NM 87125			
If well produces oil or liquids, pive location of tanks.	Unit Sec.	32 12	Yes	gas actually connected? When? Yes 1-23-81					
If this production is commungled with that f IV. COMPLETION DATA				×er					
Designate Type of Completion -	Oil We - (X) Date Compt. Ready	i	New Well Total Depth	Workover	Deepen	Plug Back	Same Resiv	Diff Res'v	
						2 .50, 2 .67.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		
	TUBINO	G. CASING AND	CEMENTI	CEMENTING RECORD					
HOLE SIZE	CASING &	TUBING SIZE		DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	ST FOR ALLOV	VABLE							
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	ne of load oil and mu		r exceed top alle lethod (Flow, pi			e for full 24 ho	ws.)	
Length of Test	Tubing Pressure		Casing Pres	Caung Presque			ut.		
Actual Prod. During Test	Oil - Bbls.			Water - Bbl			Gau MCF		
The Daily 100	Oil - Boil.		SEP1 9 1890						
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Cond	EN STIME MINICIPAL	ON. I	Erivity o	(Condenuale	· · · · · · · · · · · · · · · · · · ·	
Testing Method (pilot, back pr.)	Tubing Pressure (S	hut-in)	Casing Pres	DIST. 3			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby cerufy that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true sed complete to the best of my knowledge and belief. Signature			11	OIL CONSERVATION DIVISION Date Approved SFP 1 9 1990 By					
Carolyn L. McKee, Regulatory Analyst Printed Name Title 7/1/90 (806) 378-1000			- 11	Title SUPERVISOR DISTRICT #3					
Date		Telephone No.	-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- many or other such changes 3) Fill out only Sections I. H. H. and VI for changes of operator well name or number of