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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1.		
SANTA FE				
FILE			AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator		<u> </u>		
Mesa Petrole	um Co.			
1660 Lincolr Reason(s) for filing (Check	Street		Colorado 80264 Other (Please explain)	
New Well X	c proper sen,	Change in Transporter of:		
Recompletion		Oil Dry (Gas	
Change in Ownership		Casinghead Gas Cond	lensate	
enange in Owner samp				
f change of ownership g nd address of previous				
DESCRIPTION OF WE	LL AND	LEASE Lease No. Well No. Pool 1	Name, Including Formation	Kind of Lease
State Com A	Κ	₩35E Bas	sin Dakota	State, Federal or Fee State
Location Unit Letter	. 1100	Feet From The South L	ine and 820 Feet Fr	rom The East
Line of Section 3	6 To	vnship 32N Range	12W , NMPM, Sa	n Juan County
SESIGNATION OF TE	ANSPOR'	TER OF OIL AND NATURAL O	GAS	
Name of Authorized Trans	porter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Caribou Four Consume of Authorized Trans	orners,	InC. singhead Gas or Dry Gas	ł	pproved copy of this form is to be sent)
Northwest Pipeli	ne Corp	•	P. O. Box 90, Farmin	ngton, NM 87401 Attn: Mr.
If well produces oil or liqu	ids,	Unit Sec. Twp. Rge.	Is gas actually connected?	1 when
give location of tanks.		1 1 1	no	
f this production is com	mingled wi	th that from any other lease or poo	d, give commingling order number:	
COMPLETION DATA		Oil Well Gas Well	New Well Workover Deeper	
Designate Type of	Completio			
		<u></u>	Total Depth	P.B.T.D.
Date Spudded		Date Compl. Ready to Prod.	,	
Febr. 28, 1980)	June 27, 1980	7,717' KB	7,668' KB
Elevations (DF, RKB, RT	GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	
6,382' KB		Dakota	7407-7630	7,379 KB
Perforations				· ·
7630-24; 75	82-78' ;	7572-62'; 7541-11'; 7	507-01'; 7494-90'; 74]]	<u>-07!</u>
		TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"		10 3/4"	257' KB	260 sxs.
8 3/4"		7"	3323' KB	450 sxs.
6 1/4"		4 1/2"	7694' KB	515_sxs
TEST DATA AND RE	OUEST E	OP ALLOWARIE (Test must be	e after recovery of total volume of load	d oil and must be equal to or exceed top allo
TEST DATA AND RE OIL WELL	equible F	able for this	depth or be for full 24 hours)	
Date First New Oil Run T	o Tanks	Date of Test	Producing Method (Flow, pump, g	as uji, etc.)
				Chaha Stan
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
			Water Day	Gree-M&F
Actual Prod. During Test		Cil-Bbls.	Water-Bbls.	
			J	- F 444 12
			J. J	I 7 con I II
GAS WELL			- Sill from	· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test-MCF/	D	Length of Test	Bbls. Condensate/MNCF	Gravity of Continuate
2948		3 hrs.	None Dis	7. 3 *** *** ***************************
Testing Method (pitot, ba	ck pr.)	Tubing Pressure	Casing Pressure	Choire Size
Back Pressure		200	200	3/4"
			OIL CONSE	RVATION COMMISSION
CERTIFICATE OF C	OMPLIAN	i C.E.	JUL 2	A 1980
			APPROVED JUL &	4 (JO). , 19
I hereby certify that the	rules and	regulations of the Oil Conservation with and that the information give	on II	DANK T CHAVET
	COMPATER	The same of the sa	. Description of the second of	BOWN L. NICHTER

above is true and complete to the best of my knowledge and belief.

Archer, NWPL 7/14/80: TLS, Diy,,, J,

Division Drilling Supervisor

(Title)

(Signature)

(Dute)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DISTRICT 第3

TITLE .

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply