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DISTRIBUTION SANTA FE	· · · · · · · · · · · · · · · · · · ·	CONSERVATION COMMISSION FOR ALLOWABLE	Form C+104 Supersedes Old C-104 and C+11
FILE U.S.G.S.		AND ANSPORT OIL AND NATURA	Effective 1-1-65 xc: K. Stanley
LAND OFFICE TRANSPORTER GAS	AMEN	nen	Div. Files T. L. Slife J. Archer
OPERATOR PRORATION OFFICE Operator	APILIV	AMENDED J. Archer EPNG, Caribou	
Mesa Petroleum Co.			
1660 Lincoln St., # Reason(s) for filing (Check prope	er box)	Other (Please explain)	•
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	 	
If change of ownership give na and address of previous owner			
I. DESCRIPTION OF WELL A	Well No. Pool No	ime, Including Formation	Kind of Lease
State Com AK		in Dakota	State, Federal or Fee State
Unit Letter P;	1100 Feet From The South Li	$_{ m ne~and}$ 820 Feet F	From The East San Juan County
Line of Section 36	, Township 32N Range PORTER OF OIL AND NATURAL GA	15	
Name of Authorized Transporter Inland Corp.	of Cil Condensate	P. 0. 1528, Farm	approved copy of this form is to be sent) ington, NM 87417
Name of Authorized Transporter El Paso Natural Gas		Address (Give address to which P. O. Box 990, Fai	approved copy of this form is to be sent) rmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If this production is commingly. COMPLETION DATA	ed with that from any other lease or pool,	give commingling order number	
Designate Type of Com		X Total Depth	P.B.T.D.
Feb. 28, 1980	June 27, 1980 Name of Producing Formation	7,717 KB Top Oil/Gas Pay	7,668' KB Tubing Depth
6,382 KB	Dakota	7407-7630	7,379' KB Depth Casing Shoe
7630-24; 7582-78';	7572-62'; 7541-11'; 7507-01 TUBING, CASING, AN	'; 7494-90'; 7411-07 D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	257'	SACKS CEMENT 260
8 3/4"	7"	3323¹ 7694¹	<u>450</u> 515
6 1/4" V. TEST DATA AND REQUE	4 1/2" ST FOR ALLOWARIE (Test must be		ad oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tank	able for this d	Producing Method (Flow, pump,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Sike
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCFO/1
GAS WELL			21657 1000
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate None
2948 Testing Method (pitot, back pr.,	3 hrs Tubing Pressure	None Casing Pressure	Choke Size
Back Pressure VI. CERTIFICATE OF COMP	200 LIANCE	200 OIL CANSE	3/4" ERVATION COMMISSION
I haraby cartify that the rules	s and regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3	
		This form is to be file	ed in compliance with RULE 1104.
Signature)		well this form must be acc	allowable for a newly drilled or deepene companied by a tabulation of the deviatio accordance with RULE 111.
Division Drilling	Sunervisor	tests taken on the wen in	at a filled and associated after eller

Division Drilling Supervisor

October 10, 1980

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.