Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088										
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
Operator Conoco Inc.	TO THINKS OUT OLD WITH OTHE					Weil	UPI NO. 30-04	15.0	2011.		
Address 3817 N.W. Expr	ווכל ער	2	<u></u>	JU 0 1	J-0.) 14 (2					
Reason(s) for Filing (Check proper box)	essway,	OKTATION	ia City,		c. es (Please expl	zin)	 .				
New Well Recompletion Change in Operator	Oil Casinghead	Gu 🔲 Co	y Gas ondensate		ctive c						
If change of operator give name and address of previous operator Meso	operat	ing Lim	ited Part	nership,	P.O. Bo	x 2009,	Amarille	o, Texa	as 79189		
Lease Name Well No. Pool Name, Including Por						l WEN	-61				
State Com	State Com AK 35E Ba						Kind of Lease State Federal or Fee		ease No.		
Unit Letter			et Prom The	with un	e and 8	20 Pe	et From The _	Eas	+ Line		
Section 36 Township	, 32	N R	inge IQ	W,N	мрм,	San	Tuai	7	County		
III. DESIGNATION OF TRAN	SPORTE	OF OIL	AND NATU	RAL GAS							
Name of Authorized Transporter of Oil or Condensate (XX) Giant Refining, Inc.					Address (Give address to which approved copy of this form is to be sent) Box 338, Bloomfield, New Mexico 87413						
Varme of Authorized Transporter of Casinghead Gas or Dry Gas XXI El Paso Natural Gas				Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79999							
If well produces oil or liquids, tive location of tanks.	Unit	Sec. Tw	Rge. 12	is gas actuali	y connected?	When	10-2	8-80			
this production is commingled with that it. V. COMPLETION DATA	from any othe			ling order num	ber:						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded Date Compl. Ready to Prod.			xd.	Total Depth			P.B.T.D.		<u> </u>		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			ntion.	Top Oil/Gas Pay			Tubing Depth .				
Perforations					······································	······································	Depth Casing Shoe				
			SING AND	CEMENTI	NG RECOR	D	L				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			DECEIAE				
							MAY 0 3 1991,				
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR Alecovery of total	LLOWABI I volume of lo	LE oad oil and muss	be equal to or	exceed top allo	wable for this	depth or se fo	CON	L DIV.		
Date First New Oil Run To Tank	Date of Test				thod (Flow, pu			DIST.			
Length of Test	Tubing Press	RUTE		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbla.			Gas- MCF				
GAS WELL	<u> </u>				······································			•			
Actual Prod. Test - MCF/D	Length of To	est .		Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shui-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATE OF	COMPLL	ANCE		2" OON	0551					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION MAY 0 3 1991							
win Bake				Date Approved							
W.W. Baker Administrative Supr.					SUPERVISOR DISTRICT 49						
Printed Name 7-91	ted Name Title (405) 948-3120					Title SUPERVISOR DISTRICT /3					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.