

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1820' FSL X 1590' FEL  
AT SURFACE: Section 17, T32N, R12W  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) spud and set casing

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUL 7 1980

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
NM-019414  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Stanolind Gas Com. "C"  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Blanco Mesaverde-Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW/4, SE/4  
Section 17, T32N, R12W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
30-045-23779  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6023' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12-1/4" hole on 11-20-79 and drilled to 340'. Set 9-5/8" 32.3# surface casing at 339' on 11-21-79, and cemented with 300 sx of class "B" Neat cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 8-3/4" hole to a TD of 6915'. Set 7" 23# production casing at 6915', on 12-26-79, and cemented in two stages.

1) used 260 sx of class "B" Neat cement containing 50/50 Poz, 6% gel, 2# Medium tuf plug per sx, .8% fluid loss additive and .2 friction reducer. This was tailed in with 125 sx of class "B" Neat cement. Good cement was circulated to the surface.

2) used 570 sx of class "B" Neat cement containing 50/50 Poz, 6% gel, 2# Medium tuf plug per sx, .8% fluid loss additive and .2 friction reducer. This was tailed in with 250 sx of class "B" Neat cement. Good cement was circulated to the surface.

The DV tool was set at 4629'.

The rig was released on 12-27-79.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SVOBODA TITLE Dist. Adm. Supvr. DATE 6-30-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
JUL 11 1980  
BY E. E. SVOBODA