UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE* (See other in-structions on reverse side) Form approved. Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

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SOI Alt port Drive, Farmington, NM 87401 10. FIRE AND POOL OR WILLEAST TOOLS OR WILLIAM TO			ompany			11161 /	1001		, wada		
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ARTH APPENDED 18. DATE T.D. RILCHED 17. DATE CONFIL. (Ready by part) 18. LIEUTRING (DP. REG. ST. OG., REG.) 19. ELEV. CARTNOHEAD 11-26-79 11-26-79 11-26-79 2-13-8 60227 GL	At top prod. inte	erval reported belov	, Same	a de la companya de l	<u>ئۇ</u> ئ	W. W.	20118V	gy. X			
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1.20-79 1.26-79 1.26-79 2-13-8 6023 GL 6015				Deads	11. SEC., T. R. M. OR BLOCK AND SCREEN NW/4, SE/4, SECTION 17, T32N, R12W 12. COUNTY OR TAKE SAN JUAN 18. ELEVATIONS (DP, RKB, RT, CR, ETC.)* 19. ELEV. CASINGMEAD 6023' GL ELTIPLE COMPL., 23. INTERVALS DRILLED BY 0-TD 25. WAS DIRECTIONAL 30, NO 27. WAS WELL CORED NO 10. SCREEN (ND) 27. WAS WELL CORED NO 10. SCREEN (ND) 28. JUAN 19. JUAN 29. JUAN 20. JUAN 21. WAS WELL CORED NO 22. J/4" 300 SX 23. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 23. JUAN 24. JUAN 25. JUAN 26. JUAN 27. JUAN 28. JUAN 29. JUAN 29. JUAN 20. JUAN 21. WAS WELL CORED NO 22. JUAN 23. JUAN 23. JUAN 24. JUAN 25. JUAN 26. JUAN 27. JUAN 28. JUAN						
1. TOPIAL DEFTER, NO & TWO 51. FLUS, BACK T.S., NO & TWO 52. PF NULTIPER CONFE. 22. INTERED STORE TO STORE (A) 5615 5779			b		Character of the second	18, ELEV	10. FIELD AND POOL, OR WILDCAT Undesignated Gallip 11. Sec. T. R. M., OR BLOCK AND SURVEY OR AREA NW/4, SE/4, SECTION 17, T32N, RI2W 12. COUNTY OR 13. STATE PARISH San Juan NM EVATIONS (DP, REB, RT, GE, ETC.)* 19. ELEV. CASTNOMEAD 6023' GL 23. INTERVALS DRILLED BY O-TD 7, 5523-5526, NO 27. WAS WELL CORED NO 127. WAS WELL CORED NO 128. WAS DIRECTIONAL SURVEY MADE 300 SX 1205 SX 1205 SX ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. WALL (MD) AMOUNT AND KIND OF MATSRIAL USED 178. 464 gal. Of frac fluid & 783,750# of 20-40 Sand. 192 CF. WATER-BBL. OLG GRAVITY-API (CORR.) 192 CF. WATER-BBL. OLG GRAVITY-API (CORR.) 193 TEST WITNESSED BY CALLED TO RECORD ACCEPTED FOR RECORD				
1. PRODUCTION 2. 0-TD 25. WAR DIRECTIONATION 2. 0-TD 25. WAR DIRECTIONATE 2	1	l	ī	n 1 22, IF M	ULTIPLE CO	MPL.,	1 23. INTER	RVALS	ROTARY TOOL	s	CABLE TOOLS
A. PRODUCTION INTERVAL(S). OF TRIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD). 5314-5330, 5346-5370, 5376-5395, 5400-5408, 5488-5517, 5523-5526, NO. 6. FITER ELECTRIC AND OTHER LOCK RIN COMP Neutron - Comp Densilog; Induction—GR; Temp Surveys NO. 6. THE ELECTRIC AND OTHER LOCK RIN COMP Neutron - Comp Densilog; Induction—GR; Temp Surveys NO. 6. CASING RECORD (Report all strings set in set!) 6. CASING SIRE WHIGHT, MAJFF. DEFFH SET (ND) ROLE SIZE CEMENTING RECORD AMOUNT FULLED 9 5/8" 32.3# 330' 12 1/4" 300 SX 7" 23# 6915' 8 3/4" 1205 SX DEFTH SET (ND) ROLE SIZE DEFTH SET (ND) PACKER SET (ND) SACKS CEMENT' SCEEEN (ND) SIZE DEFTH SET (ND) DEFTH INTERVAL (ND) AMOUNT AND STINO OF MATERIAL REBD. 104-5330, 5346-5370, 5376-5395, 5400- 108, 5588-5517, 5523-5526, 5560-5564, 107 (ND) DEFTH INTERVAL (ND) AMOUNT AND STINO OF MATERIAL REBD. 108-5588, with 2 Spf, a total of 254, PRODUCTION PROD		1		ном	MANY*	2	DRILI	ED BY	0-TD		
Sold-550, 5346-5370, 5376-5399, 5400-5408, 9408-3917, 9323-3926, No Stree Electric And Other Lock RIV Comp Neutron - Comp Densilog; Induction-GR; Temp Surveys No CASING RECORD (Report all strings set in set!) CASING SIZE WEIGHT, LD/FT. DEFFIR SET (ND) SOLD RECORD CASING RECORD (Report all strings set in set!) CASING SIZE WEIGHT, LD/FT. DEFFIR SET (ND) SOLD RECORD CASING RECORD (Report all strings set in set!) 9 5/8" 32.3 # 359' 12 1/4" 300 sx 7" 23# 6915' 8 3/4" 1205 sx DEFFIR SET (ND) SOLD RECORD SOLD TUBING NECORD SOLD SIZE DEFFIR SET (ND) SOLD SIZE DEFFIR SET PRODUCTION PRODUCTION NETHOD (Flowing, gue site, pumping—size and type of pemp) SOLD SIZE SOLD SI	A PROPERTY INTER	WAT (S) OF THIS C	MPLETION-TOP.	OTTOM, NAME	T32N, R12W IT NO. SCATE JARVED 12. COUNTY OR SAIT JARVED 13. STATE PARISH 14. COUNTY OR SAIT JUAN 13. STATE SAIN JUAN 14. COUNTY OR SAIT JUAN 14. COUNTY OR SAIT JUAN 15. ELEVATIONS (OP, REB, RT, GR, ETC.)* 19. ELEV. CASINGMEAN 16. COUNTY OR SAIT JUAN 19. ELEV. CASINGMEAN 10. MANY* 2						
5. TITE ELECTRIC AND OTHER LOCS REV. COMP Neutron - Comp Densilog; Induction-GR; Temp Surveys No. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, EM/T. CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) AMOUNT FULLED 9 5/8" 32.3# 33.9" 12 1/4" 30.0 SX 7" 22\$# 6915" 8 3/4" 1205 SX 30. TURING NECORD RECORD SIZE TOF (MD) AMOUNT AND NECORD ANOUNT FULLED ANOUNT FULLED ANOUNT AND NECORD ANOUNT FULLED ANOUN	5314-5330,	5346-5370,	5376-5395,	5400-540	8, 548	10. FIELD AND POOL, OR WILDCAT Undes ignated Galling II. Sec. F.R., M., OR BLOCK AND SURVEY NW/4, SE/4, SEction 17, 132N, RI2W 12. COUNTY OR PARISH PRAISH 13. STATE PARISH 13. STATE PARISH 14. COUNTY OR PARISH 15. CASINGHEAD 16. FIELD AND JUAN 17. T32N, RI2W 17. T32N, RI2W 18. ELEVATIONS (DF, REE, RT, GE, ETC.)* 19. ELEV. CASINGHEAD 6023' GL 6023' GL 70-TD 25. WAS DIERCTIONAL SURVEY MADE 17. WAS WELL CORED NO 27. WAS WELL CORED NO 28. WAS DIERCTIONAL SURVEY MADE NO 27. WAS WELL CORED NO 27. WAS WELL CORED NO 27. WAS WELL CORED NO 28. WAS DIERCTIONAL SURVEY MADE NO 27. WAS WELL CORED NO 28. WAS DIERCTIONAL SURVEY MADE NO 27. WAS WELL CORED NO 28. WAS DIERCTIONAL SURVEY MADE NO 27. WAS WELL CORED NO 28. WAS DIERCTIONAL SURVEY MADE NO 29. WAS DIERCTIONAL SURVEY MADE NO 21. WAS WELL CORED NO 27. WAS WELL CORED NO 28. WAS DIERCTIONAL SURVEY MADE NO 29. WAS DIERCTIONAL SURVEY MADE NO 21. WAS WELL CORED NO 27. WAS WELL CORED NO 28. WAS DIERCTIONAL SURVEY MADE NO 29. WAS DIERCTIONAL SURVEY MADE NO 21. WAS DIERCTIONAL SURVEY MADE NO 27. WAS WELL CORED NO 28. WAS DIERCTIONAL SURVEY MADE NO 29. WAS DIERCTIONAL SURVEY MADE NO 21. WAS DIERCTIONAL SURVEY MADE NO 27. WAS DIERCTIONAL SURVEY MADE NO 28. WAS DIERCTIONAL SURVEY MADE NO 29. WAS DIERCTIONAL SURVEY MADE NO 21. WAS DIERCTIONAL SURVEY MADE NO 27. WAS DIERCTIONAL SURVEY MADE NO 27. WAS DIERCTIONAL SURVEY MADE NO 28. WAS DIERCTIONAL SURVEY MADE NO 29. WAS DIERCTIONAL SURVEY MADE NO 29. WAS DIERCTIONAL SURVEY MADE NO 21. WAS DIERCTIONAL SURVEY MADE NO 27. WAS DIERCTIONAL SURVEY MADE NO 28. WAS DIERCTIONAL SURVEY MADE NO 29. WAS DIERCTIONAL NO 19. WAS DIE					
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Note State		WEIGHT, LB./F									AMOUNT PULLED
9. LINER RECORD SIZE TOP (ND) BOTTOM (MD) SACKS CEMENT* SCREEN (ND) SIZE DEPTH SET (MD) PACKER SET (ND) 11. PERFORATION RECORD (Interval, size and number) 12. 3/8" 5606' 4338' 13. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH, INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED DEPTH, INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 16.7-5588, with 2 spf, a total of 254, 783,750\$ of 20-40 sand. SATE FIRST PRODUCTION PRODUCTION DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR OIL-BEL. GAS-MCF. WATER-BEL. GAS-OIL RATIO 3-14-81 3 hrs. 75" 3-14-81 3 hrs. 75" 3-14-81 3 hrs. CALCULATED CHOKE SIZE PROD'N, FOR OIL-BEL. GAS-MCF. WATER-BEL. GAS-OIL RATIO 2-16-81 ANTE CALCULATED CHOKE SIZE PROD'N FOR OIL-BEL. GAS-MCF. WATER-BEL. GAS-OIL RATIO 3-14-81 3 hrs. 75" 3-14-81 3 hrs. 1534 TEST WITNESSURE CALCULATED CHOKE SIZE PROD'N FOR OIL-BEL. GAS-MCF. WATER-BEL. GAS-OIL RATIO 3-14-81 3 hrs. 1534 TEST WITNESSURE CALCULATED CHOKE SIZE PROD'N FOR OIL-BEL. GAS-MCF. WATER-BEL. GAS-OIL RATIO TO be Sold 35. Interoty certify that the foresoing and attached information is complete and correct as determined from all available records Original Signed By TITLE Dist. Admin. Supvr. DATE CALCULATED CALCULATED CALCULATED CONTROL OF CON	9 5/8"	32.3#								_	
SIZE TOP (ND) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (ND) 1. PERFORMTION RECORD (Interval, size and number) 1. PERFORMTION RECORD (Interval, size and number) 1. PERFORMTION RECORD (Interval, size and number) 1. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATSKIAL USED 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATSKIAL USED 1. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATSKIAL USED 1. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATSKIAL USED 1. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATSKIAL USED 1. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATSKIAL USED 1. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATSKIAL USED 1. TEST WITNESS (Producing or School of Local Control Control of Local Control	7"	23#	6915		8 3/4"		12	205 sx			
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2 3/8" 5606' 4338! 31. PERFORATION RECORD (Interval, size and number) 32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. 34. 5330, 5346-5370, 5376-5395, 5400- 35. 18, 464 gal. of frac fluid. 36. 5588-5517, 5523-5526, -5560-5564, -5314-5588 178, 464 gal. of frac fluid. 36. 7-5588, with 2 spf, a total of 254, -783,750# of 20-40 sand. 38.* PRODUCTION PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED AND AND SET OF MATERIAL USED PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED AND INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED AND INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED TO SALE OF MATERIAL USED PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SALE STATUS PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SALE STATUS PRODUCTION PRODUCTION PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED PROPH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED PROPH INTERVAL (MD)	9.			DAME OF WENT	a cor	EX (MD)					ACKER SET (MD)
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DATE FIRST PRODUCTION PRODUCT							2 2/ 0		000		
DATE FIRST PRODUCTION PRODUCT	PERFORACION RE	CORD (Interval, siz	e and number)		32.	A	CID, SHOT,	FRACT	URE, CEMENT	r squee	ZE, ETC.
178, 464 gal. of fract fluid 783,750# of 20-40 sand. 178, 464 gal. of fract fluid 783,750# of 20-40 sand. 178, 464 gal. of fract fluid 783,750# of 20-40 sand. 178, 464 gal. of fract fluid 783,750# of 20-40 sand. 183.* PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION Flowing PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO 3-14-81 3 hrs75"				400-	DEP						
PRODUCTION PRODUC	08 5588 <u>-</u> 55	517 ₋ 5523 <u>-</u> 55	5265560 - 5	564	-5	314-558	8	178.	464 gal.	of_f	rac fluid
PRODUCTION 33.* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow Inq Shut—In Shut—In Shut—In Shut—In 3-14-81 3 hrs75" 3-14-81 3 hrs75" Flow Test Featod 3-14-81 3 hrs75" Flow Tubing Press. CASING PRESSURE CALCULATED CALCULATED CALCULATED CALCULATED STATES INTERVITY—SIZE INTERVITY—SI	567-5588 wi	ith 2 spf. a	total of	254.				,,			
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Flowing state first production PRODUCTION NETHOD (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or shut—in) Shut—In Shut—In Shut—In Shut—In Shut—In								<u> </u>			
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DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BEL. GAS—MCF. WATER—BEL. GAS—OIL RATIO 3-14-81 3 hrs75" 192 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 1534 120 psig 1534 To be sold 35. List of ATTACHMENTS Explanation:— Revised to show corrected tubing size and depth. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original Signed By SIGNED E. SVOBODA TITLE Dist. Admin. Supvr. DATE May 28, 1981	DATE FIRST PRODUC	TION PRODU	CTION METHOD (F	<u></u> -		stre unu	type of pur	(م.	shu	it-in)	
TEST FERIOD 3-14-81 3 hrs75" FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BEL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 120 psig 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold 35. LIST OF ATTACHMENTS Explanation:— Revised to show corrected tubing size and depth. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original Signed By SIGNED E. SYOBODA TEST WITNESSED BY TEST FERIOD TEST WITNESSED BY TEST FERIOD TEST WITNESSED BY TEST		1 200000 000000	CHOSE SING			-BBL.	GAS-M	CF.			
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120 psig 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold 35. LIST OF ATTACHMENTS Explanation:— Revised to show corrected tubing size and depth. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original Signed By SIGNED E. SVOBODA TEST WITNESSED BY TO be sold TO be s				OIL-BEL.		GAS-MCF			-BBL.	OIL GRA	VITY-API (CORR.)
To be sold 35. LIST OF ATTACHMENTS Explanation: - Revised to show corrected tubing size and depth. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original Signed By SIGNED E. SYOBODA TEST WITNESSED BY ACCEPTED FOR RECOR SIGNED SIGNED SIGNED TITLE Dist. Admin. Supvr. DATE May 28, 1981		CASING INEGSOR	24-HOUR RATE			157	34		. *		•
To be sold 35. LIST OF ATTACHMENTS Explanation:— Revised to show corrected tubing size and depth. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Original Signed By SIGNED E. SVOBODA TITLE Dist. Admin. Supvr. DATE May 28, 1981	IZU PSIG			_!	!		<u> т </u>	,	TEST WITNE	SEED BY	
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NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forms-

or Federal office for specific instructions. Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

interval, or intervals, topys), to the many of the additional data pertinent to such interval.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

from 29: "Sacks Ocment": Attached supplemental records for this well should show the details of any multiple stage comenting and the location of the comenting tool.

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from 29: "Sacks Ocment": Attached supplemental records for this well should show the details of any multiple stage comenting and the location of the comenting tool. Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

FORMATION	TOP	MOTTOM	DESCRIPTION, CONTINUES, FTC.	The second of th	energisens andrased selections are considered to the selection of the sele
				NAME	A C. C.
		-			MEAS. DEFTH TRUE VERT. DEFTH
Ojo Alamo	not presen	-			-
Kirtland	-	885			
Fruitland	885	1410			
Pictured Cliffs	1410	1626		-	
Lewis	1626	3055			
Cliffhouse	3055	3397			
Menefee	3397	3842			
Point Lookout	3842	4174			
Mancos	.4174	l'			
Gallup	5262	5717			
Mandos ···	ĺ	6019			
Greenhorn :	6019	6087		<u>:</u>	
Graneros	6087	6 44		-	
Graneros Dakota	6144	6290			-
Main Dakota	6290	6368			
Lower Dakota	6368	1			
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