

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 019414	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		8. FARM OR LEASE NAME Stanolind Gas Com "C"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1820' FSL x 1590' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO.	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 11-20-79		13. STATE NM	
16. DATE T.D. REACHED 11-26-79		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup	
17. DATE COMPL. (Ready to prod.) 2-13-81		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA NW/4, SE/4, Section 17, T32N, R12W	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6023' GL		25. WAS DIRECTIONAL SURVEY MADE No	
20. TOTAL DEPTH, MD & TVD 6915'		26. TYPE ELECTRIC AND OTHER LOGS RUN Comp Neutron - Comp Densilog; Induction-GR; Temp Surveys	
21. PLUG, BACK T.D., MD & TVD 5779'		27. WAS WELL CORED No	
22. IF MULTIPLE COMPL., HOW MANY* 2		28. CASING RECORD (Report all strings set in well)	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD		29. LINER RECORD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5314-5330, 5346-5370, 5376-5395, 5400-5408, 5488-5517, 5523-5526, 5560-5564, 5567-5588 - Gallup		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 5314-5330, 5346-5370, 5376-5395, 5400-5408, 5588-5517, 5523-5526, 5560-5564, 5567-5588, with 2 spf, a total of 254, .4" holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
DATE FIRST PRODUCTION		TEST WITNESSED BY	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 3-14-81		OIL—BBL. 192	
HOURS TESTED 3 hrs.		GAS—MCF. 1534	
CHOKE SIZE .75"		WATER—BBL.	
PROD'N. FOR TEST PERIOD		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. 120 psig		CASING PRESSURE 24-HOUR RATE	
CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		35. LIST OF ATTACHMENTS Explanation:— Revised to show corrected tubing size and depth.	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. ACCEPTED FOR RECORD	
SIGNED Original Signed By E. E. SVOBODA		DATE JUN 2 1981 May 28, 1981	
TITLE Dist. Admin. Supvr.		FARMINGTON DISTRICT	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stocks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COILED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTING, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY.

FORMATION	TOP	BOTTOM	DESCRIPTION, COMMENTS, ETC.	38. NAME	39. GEOLOGIC MARKERS	
					TOP	TRUE VERT. DEPTH
Ojo Alamo	not prosen	885				
Kirtland	Surface	885				
Fruitland	885	1410				
Pictured Cliffs	1410	1626				
Lewis	1626	3055				
Cliffhouse	3055	3397				
Manefee	3397	3842				
Point Lookout	3842	4174				
Mancos	4174	--				
Gallup	5262	5717				
Mandos	--	6019				
Greenhorn	6019	6087				
Graneros	6087	6144				
Graneros Dakota	6144	6290				
Main Dakota	6290	6368				
Lower Dakota	6368	--				