

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company
Attention: Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1820' FSL 1590' FEL Sec. 17 T. 32N R. 12W Unit J

6. Lease Designation and Serial No.

NM-019414

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stanolind Gas Com D #1

9. API Well No.

3004523779

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures. If you have any technical questions please contact Carolanne Wyett at (303) 830-5578 or Gail Jefferson for any administrative concerns.

RECEIVED
APR 22 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst. 4/16/96

(Leave space for Federal or State office use)

NMOC

Title

Approved by

Date

Stanolind C & D
Orig. Comp. 2/81
TD = 6915 PBTD 5779
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 1/16" tbg and 2 3/8" tbg. RIH with tbg and CIBP. Set CIBP at 4300. Test csg integrity to 500#. Spot 100' cement plug on top. (33 cuft cement). RIH with CIBP and set at 3100'. Spot 100' cement plug on top. (33 cuft cement) Pull up hole and spot 100' cement plugs across the following 1410' PC, 885' FT, and 389' to surface. (153 cuft cement).
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

STANOLIND D 71
LOCATION - 17J-3211 2W
DUAL MV GP
ORIG. COMPLETION - 2/81
LAST FILE UPDATE - 5/94 BY CSW

IT AT 885

PC AT 1410

MV-2SPF PERF 3177-3180
3195-3205
3218-3222
3412-3422

3847-3852
3859-3865
3880-3891
3915-3925
3934-3950
4162-4168

GP-2SPF PERF 5314-5320
5346-5370
5376-5395
5400-5408
5488-5517
5525-5526

PBTD AT 5779 FT.

TOTAL DEPTH 6915 FT.

BOT OF 9.625 IN OD CSA 339
32.3 LB/FT. W/300 SKS
CIR TO SURFACE

BOT OF 2.063 IN OD TBG AT 4167
MODEL MODEL D,0 PACKER @ 4338

DV TOOL @ 4629

BOT OF 2.375 IN OD TBG AT 5606

BOT OF 7 IN OD CSA 6915, 23 LB/FT
W/1205 SKS
CIR TO SURFACE

REFRAME:
523779

1981 BRIDGE PLUG 06900 AND 0120 TOCE CEMENT