UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or play back to a different servoir. Use Form 5-331-C for such proposals or drill or to deepen or play back to a different servoir. Use Form 5-331-C for such proposals or drill or to deepen or play back to a different servoir. Use Form 5-331-C for such proposals or drill or to deepen or play back to a different servoir. Use Form 5-331-C for such proposals or drill or to deepen or play back to a different servoir. Use Form 5-331-C for such proposals or play back to a different servoir. Use Form 5-331-C for such proposals or play back to a different servoir. Use Form 5-331-C for such proposals or play back to a different servoir. Use Form 5-331-C for such proposals or play back to a different servoir. Subtract servoir. Subtract to a different servoir. Subtract servoir. Subtract servoir. Subtract servoir. Subtract servoir	UNITED STATES	5. LEASE		
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