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SANTA FE		17	
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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		17	
		Τ,	

December 19, 1979

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	LAND OFFICE						
	IRANSPORTER OIL /	4					
	GAS /	4		A :	BI to our econs		
	OPERATOR / API 30-045-23884						
1.	PRORATION OFFICE Operator						
	Southland Royalty Company						
Address							
	P. O. Drawer 570, Farmington, New Mexico 87401						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion	CII Dry Gas					
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name						
	and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE		4			
	Lease Name	Well No.: Pool Name, Including Fo		Kind of Lease	Lease No. XXXXX Federal NM-24667		
	State Line	1 Basin Dakot	<u>a</u>	XXXXX Federal	AND FEUERAL NM-24001		
	Location						
	Unit Letter D : 11	00 Feet From The north Lin	e and	Feet From T	he west		
	Line of Section 13 To	waship 32N Range	13W , NMPN	, San J	uan County		
	Line of Section 15 To	wnship 32N Range) travels o		· · · · · · · · · · · · · · · · · · ·		
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S				
	Name of Authorized Transporter of OL	or Condensate 🔼	Address (Give address		ed copy of this form is to be sent)		
	Permian		P.O. Box 1702,	Farmingto	n, New Mexico 87401 ed copy of this form is to be sent)		
•	Name of Authorized Transporter of Ca		1				
	Northwest Pipeline Con	Unit Sec. Twp. Rge.	P. O. Box 90,	ted? When			
	If well produces oil or liquids,	onit sec. Two riges	No	1			
give location of tunes.							
	If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA						
. ♥ .		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completi		X		D.P.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D. 4883'		
	10-23-79	12-11-79	4885' Top Oil/Gas Pay		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Dakota	4617'		4795'		
	6180° GR	various			Depth Casing Shoe		
	4885' 4617' - 4808' Dakota						
TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT		
	9-5/8"	12-1/4"	497'		280 sacks 260 sacks		
		8-3/4"	3106' 2939'-4885'		260 sacks		
	4-1/2"	6-1/4"	2939'-4885' 4795'		200 30000		
	2-3/8"	OD ALLOWARE (Total Cont.)			nd must be equal to or exceed top allow-		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)							
						Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
		20.00	Water-Bbls.	A)	Gas-MCF		
	Actual Pred. During Test	Oil-Bbls.		Į.			
			1		1000000		
	GAS WELL				1979		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	of 🥂	Gravity of Condengate		
	1672	3 howrs		<u>(n)</u>	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	<u></u>	3/4"		
	Back Pressure	1000		CONSERVA	TION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN	TIFICATE OF COMPLIANCE		_			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITL			JAN 3 1 1980				
			BY Original Signed by FRANK T. HAVEZ				
			TITLE SUPERVISOR DISTRICT # 3				
			This form is t	This form is to be filed in compliance with RULE 1104.			
			see attanuable for a newly drilled or deepened				
Dignature)		well, this form must be accompanied by a tabulation of the desired taken on the well in accordance with RULE 111.					
	District Production Manager		All rections of this form must be filled out completely for allow-				
(Title)			able on new and recompleted wells.				

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.