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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Federal Gas Com Unit	
2. Name of Operator Energy Reserves Group, Inc.		8. Farm or Lease Name Federal Gas Com Unit	
3. Address of Operator P.O. Box 3280 - Casper, Wyoming 82602		9. Well No. 1-A	
4. Location of Well UNIT LETTER <u>F</u> <u>1600</u> FEET FROM THE <u>North</u> LINE AND <u>1690</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) G.L. Elev. - 5,914'		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well History

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 2,528' and ran logs.

Ran 7" O.D., 20#, K-55 casing set @ 2,528'. Cemented w/190 sx of Class "B" cement w/2% CaCl₂. Plug down @ 10:00 pm 6-7-80.

Drilled out w/6-1/4" bit and drilled to a total depth of 5,112' w/air and air mist. Attempted to run logs - unable to get below 4,440'.

Ran 4-1/2" O.D., 10.5#, K-55 casing as a liner set from 2,364' to 5,112'. Cemented w/370 sx of Class "B" 50-50 Pozmix w/6% gel and 1/4# Celloflake/sx. Plug down @ 7:10 pm 6-13-80. Reversed out 10 - bbls. of cement. Released rig @ 8:30 pm 6-13-80. W.O.C.T.

Deviation Surveys: - 3/4° @ 740'; 1° @ 1,240'; 1-3/4° @ 2,255'; 1/2° @ 3,027'; 1-3/4° @ 4,035'; 2° @ 4,670'; 2-3/4° @ 5,112'

RECEIVED

JUN 20 1980

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karen C. G. [Signature] TITLE Drlg Supt - RMD DATE June 19, 1980

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE JUN 24 1980

CONDITIONS OF APPROVAL, IF ANY: