Form Approved.

UNITED STATES	E LEACE (4 7) 2 4 6 5 7 5
• • • • • • • • • • • • • • • • • • •	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-079960 3.3. 6 22.3
GEOLOGICAL SURVEY	6. IF INDIAN, ALLÓTTE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. ON AGREEMENT 3 - 20 2
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	8. FARM OR LEASE NAME 2 2 2 2
	Lawson Federal
1. oil gas X other	
2. NAME OF OPERATOR	9. WELL NO. 15 15 15 15 15 15 15 15 15 15 15 15 15
Southland Royalty Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota T
P.O. Drawer 570, Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA FOR S SENE
below.)	Section 31 T 32N R 11W
AT SURFACE: 1000' F\$L & 1790' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO. 124 2 0 1 1 0 1 1 1 0 1 1 1 1 1 1 1 1 1 1 1
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	High by bright
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6420' GR 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
TEST WATER SHUT-OFF	超光图表 海上兴美
SHOOT OR ACIDIZE	Black Commencer
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [change on Form 9–330.):
MULTIPLE COMPLETE	
CHANGE ZONES	
(other) Spud & Casing Report X	19 20 19 19 19 19 19 19 19 19 19 19 19 19 19
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d	e all pertinent details, and give pertinent dates, lirectionally drilled give subsurface locations and
measured and true vertical depths for all markers and zones pertiner	nt to this work.)*
9/11/80 Spudded 12-1/4" surface hole at 5:30	P.M. 9-11-80 and drilled to a
total depth of 2351. Ran 5 joints (222	P') of 9-5/8 4, 32.30 #, H-40 3
casing set at 235'. Cemented with 10	· · · · · · · · · · · · · · · · · · ·
gel flake per sack and 3% CaCl2. Plu	g down at 2:00 A.M. 9-12-80.
Cement circulated to surface. REC	EIVED 部署 1 1999
SEP	1 5 1980 - \$424 2 2 7 144
U. S. GEOI	LOGICAL SURVEY를 하다 경우 기술 문학
FARMIN	NGTON, N. M. 호텔[집호 일요 전공폭ੱ
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Jan Lyan TITLE Dist. Prod. A	Mgr. DATE September 12, 1980
ACCEPTED FUR RECURD (This space for Federal or State off	ice use)
	DATE DATE
CONDITIONS OF APPROVAL OF THE	
OLI 1 1 1000	
FARMMOTON DISTORT	
BY A	