UNITED STATES

	Dudget bureau 140, 42-R1424		
	5. LEASE		
SF-079960			
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
_	7. UNIT AGREEMENT NAME		
t	8. FARM OR LEASE NAME		
	Lawson Federal		
	9. WELL NO.		
	10. FIELD OR WILDCAT NAME		
	Basin Dakota		
11. SEC., T., R., M., OR BLK. AND SURVE			
	Section 31, T32N, R11W		
	12. COUNTY OR PARISH 13. STATE		
	San Juan New Mexico		
	14. API NO.		
	15. ELEVATIONS (SHOW DF, KDB, AND WE		

DEPARTMENT OF THE INTERIOR	Jr-079300	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		
1. oil gas 🗔	Lawson Federal	
well well X other	9. WELL NO.	
2. NAME OF OPERATOR	2-E	
Southland Royalty Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota	
P.O. Drawer 570, Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	Section 31, T32N, R11W	
AT SURFACE: 1000' FSL & 1790' FEL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	San Juan New Mexico	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6420' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	2000	
FRACTURE TREAT		
SHOOT OR ACIDIZE		
REPAIR WELL	グロンドラント (NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING	change on Form 9–330.)	
MULTIPLE COMPLETE		
CHANGE ZONES		
(other) Casing Reports X		
	•	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and	
9/15/80 Ran 82 joints (3232') of 7", 23#, K-55 casing set at 3245'. Cemented with 190 sacks of 50/50 Poz with 6% gel and 1/4# gel flake per sack followed by 70 sacks of Class "B" with 1/4# gel flake per sack and 2% CaCl2. Plug down at 12:15 P.M. 9-15-80.		
9/20/80 Ran 115 joints (4566') of 4-1/2". 11.6# & 10.5#, K-55 casing set from 3074'-7650'. Cemented with 535 sacks of Class "B" 50/50 Poz with 6% gel, 1/4# flocele per sack and .6% Halad 9. Plug down at 4:00 A.M. 9-21-80.		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct		
SIGNED Jan Lyan TITLE Dist. Prod.	Mgr. DATE September 22, 1980	
(This space for Federal or State o	ffice use)	
APPROVED BY	DATE	

CONDITIONS OF APPROVAL IF ANY