NO. OF COPIES RECE						
DISTRIBUTIO						
SANTA FE						
FILE						
U.S.G.S.						
LAND OFFICE						
IRANSPORTER	OIL					
- IRANSPORTER	GAS					
OPERATOR						
PRORATION OFF						
Operator						
Southland Royalty						
Address						
P. O. Dr						
Reason(s) for filing (Check p	roper	bo			
New Well	X					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-116

	U.S.G.S. AUTHORIZATION TO TRA						AND			Elle	ective 1-1-65	į.
							ANSPORT OIL AND NATURAL GAS					
	LAND OFFICE											
	TRANSPORTER	OIL]								
	IRANSPORTER	GAS		1								
	OPERATOR			1								
1	PRORATION OFF	ICE		1								
	Operator											
	Southland Royalty Company											
	Address											
	P. O. Dr	awer	570, 1	Farmington,	NM 8	7401						
	Reason(s) for filing (Other (Please	explain)			
	New Well	X		Change in Ti	ransporter :	of:						
	Recompletion	Ħ		Cil		Dry Go	ıs 🗍					
	Change in Ownership	Ħ		Casinghead (Gas 🗍	Conde	nsate					
	Girando III di III di								•			
	If change of ownersh	hip give	name									
	and address of previ	ous ow	ner									
II.	DESCRIPTION OF	F WEL	L AND	Well No. Po	ool Name, 1	Including F	ormation	<u>-</u>	Kind of Leas	•		Lease No.
	1_			#2E		Dakota			State, Federa	lor Fee Fed	eral	SF-079960
	Lawson			TZL:		Danoa						
	Location			_		. •	-	700		D1	•	
	Unit Letter 0		; <u>1000</u>	Feet From 7	The Sout	<u>ch</u> Lir	e and	/90	_ Feet From '	The <u>East</u>	<u> </u>	
		~ 7		2017			7 75.7		Con T	122		_
	Line of Section	31	Tow	mship 32N	F	Range	11W .	, NMPM,	San J	udi i		County
										4		
III.	DESIGNATION OF	TRA	SPORT	TER OF OIL A			S		·		·	T
	Name of Authorized T	[tanspor	ter of Oil	or Cond	ensate 🔼]	ľ	Give address to				
	Plateau, Inc.						4775	Ind. Schl	. Rd., N	E, Albuqu	ierque,	NM 87110 be sent)
	Name of Authorized T	ranspor	ter of Cas	inghead Gas 🗌	or Dry Go	as 💢	Address	Give address to	which appro-	ved copy of the	is form is to	be sent)
	El Paso Natura	al Ga	s Comp	oany			P. O.	Box 990,	Farming	con, NM	8/401	·
				Unit Sec.	Twp.	P.ge.	Is gas ac	tually connecte	d? Wh	en		
	If well produces oil or give location of tanks		٠,	i	į	i		No	1			
	<u> </u>				41 1	1	-i.u	ningling order	number:			
	If this production is		igled wit	h that from any o	ther lease	e or pool,	give com	minging order				
IV.	COMPLETION DA	IIA		Oil V	Well C	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'	v. Diff. Res'v.
	Designate Type	e of Co	mpletio	$\mathbf{n} = (\mathbf{X})$	1	Х	X	1	1	1	i I	
	Date Spudded			Date Compl. Read	ty to Prod.		Total De	oth	1	P.B.T.D.		
	9-11-80				10-80		1	7657 '		7641'		
	1	500 00		Name of Producin			Top O11/0			Tubing Dept	h	
	Elevations (DF, RKB,	, <i>KT</i> , <i>G</i>	(, etc.)			***		7526 '		7623'		
	6420' GR Basin Dakota			/526			Depth Casing Shoe					
	Perforations						7649'				į	
	7526' - 7636'											
							D CEMENTING RECORD			SACKS CEMENT		
	HOLES			CASING &		SIZE	ļ	DEPTH SE	<u>T</u>		CKS CEME	INI
	12 1/4			9 5/8",				235'		110 sx		
	8 3/4	77		7", 2			<u> </u>	3245'		260 sx		
	6 1/4	11		4 1/2",	10.5 &	<u> 11.6#</u>	3074'-7649'			535 sx		
					4.7#			7623 '		j		
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (on this depth of he for full 24 hours)							ceed top allow-				
٧,	OIL WELL	1			able	for this de	pin or on je	A TORES TA BORREY		190 311	- C	
	Date First New Oil Ru	un To T	ank s	Date of Test			Producing	Method (Flow,	pump, gas lij		1. 18	
										Choke Size		
	Length of Test			Tubing Pressure			Casing P	ressure				1
								4	OPE CON. COM.			
	Actual Prod. During T	est		Oil-Bbls.			Water - Bb	la.		MCF 3	: 1980	1
										COM	COM 1	li
	DIST. 3											
	CAC WELL								1.4			
	GAS WELL Actual Prod. Test-M	CE (D		Length of Test			Bbis. Cor	densate/MMCF		Gravity of	ondensate	
ĺ		C. 7 D		-								
	PIG 752 MCF	1 2 -		72 hrs. Tubing Pressure (Cosing P	ressure (Shut-	in)	Choke Size		
	Testing Method (pitot	, back p	r. <i>)</i>		SDUC-18 /	•	4	•	,			
	Pitot			1308			130			<u> </u>		
VI.	CERTIFICATE OF	F COM	PLIANC	E		1				TION COM	IMISSION	
					APPROVED JAN 12 1981							
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPRO	VED UHI	* 1 ~ · · ·		, 1	¥			
				(Ori <mark>ginal Si</mark> gned	by FRANK	T. CHAVEZ					
above is true and complete to the best of my knowledge and belief.			SUPERVISOR DISTRICT 推 3									
					TITLE SUPERVISOR DISTRICT # 3							
						This form is to be filed in compliance with RULE 1104.						
	() I'an Kevan			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation								
					NA SCCOMPS	sied by a tac	ulation of	(UB Catalion				
	District Production Manager			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.								
-	(Title)											
	12-17-80					Fill out only Sections I. II, III, and VI for changes of owner,				es of owner,		
							1	as sumber	or transport	er, or other Bi	JUN CHARGE	or congressions

(Date)

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.