FORM 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

070 FARMINGTON, NM

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial	Ì
SF-078818-A	

SUNDRY NOTICES AND REPORTS ON WELLS. M.	SUNDRY NO	TICES AND	REPORTS		LLS
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Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals Pil 1: 42

SUBMIT IN TRIPLICATE

6. If Indian, Allottee or Tribe Name

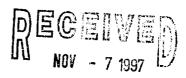
7. If Unit or CA, Agreement Designation

1. Type of Well			
Oil X Gas Well Other		8. Well Name and No. USA #1	
		9. API Well No.	
2. Name of Operator	30-045-24023 10. Field and Pool, or Exploratory Area		
Hallwood Petroleum, Inc.			
3. Address and Telephone No.		Blanco-Mesa Verde	
P. O. Box 378111, Denver, CO	11. County or Parish, State		
4. Location of Well (Footage, Sec., T., R., m., or Survey De	San Juan, NM		
(SE SE) 812' FSL & 804' FEL,	Section 24-T32N-R13W		
12. CHECK APPROPRIATE I	BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF AC	CTION	
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturig	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	X Other Use well as a Fruitland Coal	Dispose Water	
	pressure monitor well	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly st	ate all pertinent details, and gibe pertinent dates, including estimated dat	e of starting any proposed work. If well is direction-	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and gibe pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On October 13, 1997 Hallwood converted this well to a monitor well with the following procedures:

- 1. Set a 4 1/2" CIBP at 2375' and capped it with 50' of cement.
- 2. New PBTD is 2325'.
- 3. Perforate the Basal Fruitland Coal with 4 spf at 2080-2110'.
- 4. Broke down FC w/80 bbls of slick 20#, broke down at 300 psi, average rate 5 BPM, average pressure 1200 psi, max rate 6.5 BPM, max press 1250 psi.
- 5. Remove tubing from well.
- 6. Well is now shut-in for monitoring.
- 7. See attached mid-perforation pressure test.



OIL CON. DIV

			700 DUC
4. I hereby certify that the foregoing is true and correct		Nonya K. Durham	10/30/97
Signed Joryal hulam	Title	Production Reporting Supervisor	Date
(This space for Federal or State office use)		100	COTED FOR DECORD
Approved by	Title	AUU	EPTED FOR RECORD
Conditions of approval, if any:	,		
			NOV 0 5 1007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States andy false, fictifious or fraudulent statements or representations as to any mater within its jurisdiction.



*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE