

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

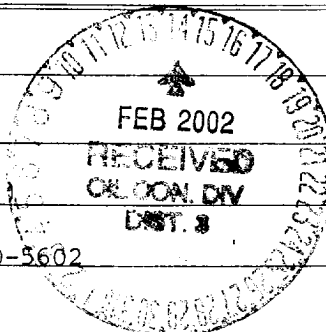
Hallwood Petroleum, Inc. (HEC Petroleum, Inc.)

3. Address and Telephone No.

500 W. Illinois Midland Texas 79701 915/620-5602

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(SE SE) 812' FSL & 804' FEL
Section 24 T32N R13W



5. Lease Designation and Serial No.

NMSE-078818-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

USA #1

9. API Well No.

30-045-24023

10. Field and Pool, or Exploratory Area

Blanco-Mesa Verde

11. County or Parish, State

Jan Juan

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed plugging procedure:

1. MIRU Pulling Unit
2. POOH w/2-3/8" tbg
3. Set CIBP @ +/-2050' (Perfs @ 2080'-2110')
4. Dump 50' of cmt on CIBP @ 2050' (Per BLM need 50' of excess cmt. Plugg to 1686')
5. TIH w/2-3/8" tbg, fill hole w/3% KCL H2O or drlg mud. Spot 100' cmt plug @ 1100' to 1000'.
6. POOH & spot cmt plug @ 362' to 262'. (Per BLM need to add 50' excess cmt)
7. Spot minimum requirement of 50' cmt plug @ surface.
(Or plug from 362 to surface).
8. Cut off csg head & intall Dry Hole Marker
- 9- Rehabilitate Location.

Verbal changes from Steve Mason w/BLM Farmington.

14. I hereby certify that the foregoing is true and correct

Signed Anna M. Schelling Title Anna M. Schelling/Reg Clerk Date January 30, 2002

(This space for Federal or State office use)

Approved by _____ Title _____ Date 2/12/02
Conditions of approval, if any: