

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

87401

501 Airport Drive, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1390' FSL and 890' FEL,

AT SURFACE: Section 9, T32N, R12W

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Change Plans

5. LEASE

NM-019414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stanolind Gas Com "B"

9. WELL NO.

10. FIELD OR WILDCAT NAME

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4, SE/4, Section 9, T32N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

30-045-24149

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6071' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has changed the casing and cementing program on the subject well to the following:

PROPOSED CASING AND CEMENTING PROGRAM

Size Of Hole	Size Of Casing	Weight Per Foot	Setting Depth	Quantity Of Cement
12-1/4"	9-5/8"	32.3#	350'	300 sx Class "B" w/2% CaCl ₂ -circ
8-3/4"	7"	23#	7048'	Stage 1-200 sx Class "B" 50:50 POZ, 6% gel, 2# med tuf plug/sx, & 0.8% FLA. Tail in w/100 sx Class "B" Neat-circ Stage 2-500 sx Class "B" 50:50 POZ, 6% gel, 2# med tuf plug/sx, & 0.8% FLA. Tail in w/275 sx Class B Neat-circ

DV Tool at 4900'

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct.

SIGNED

B.E. Fackell

TITLE District Engineer

DATE May 14, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED

MAY 16 1980

DISTRICT ENGINEER