

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
501 Airport Dr., Farmington, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1390' FSL x 890' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Completion Operations ☒

5. LEASE  
NM-019414  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Stanolind Gas Com "B"  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Blanco Mesaverde/Gallup Greenhorn  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4, SE/4, Section 9, T32N, R12W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
30-045-24149  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6071' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced on 10-1-81. Total depth of the well is 7109' and plugback depth is 7008'. Perforated intervals from 3979'-3984', 3991'-4010', 4014'-4024', 4028'-4031', 4036'-4040', 4426'-4464', 4474'-4511', 4514'-4517', 4523'-4527', 4557'-4577' and 4592'-4599', with 2 spf, a total of 300 .38" holes. Interval 3979-4040 proved to be water productive. Squeezed interval 3979'-4040' with 100 sx Thixotropic cement. Fraced the formation with 41,000 gallons of frac fluid and 64,000 pounds of 20-40 sand. Landed 2-3/8" tubing at 6748' and 2-1/8" at 4520'. Released the rig on 11-4-81. Packer set at 4750'. Mesaverde

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Admin. Supvr DATE NOV 23 1981

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DEC 1 1981

FARMINGTON DISTRICT

\*See Instructions on Reverse Side

BY

AMOC