

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 019414	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		8. FARM OR LEASE NAME Stanolind Gas Com "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1390' FSL x 890' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 5-17-80		16. DATE T.D. REACHED 7-10-80	
17. DATE COMPL. (Ready to prod.) 11-25-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6071' G.L.	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7109'	
21. PLUG, BACK T.D., MD & TVD 7008'		22. IF MULTIPLE COMPL., HOW MANY* 3	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3979'-3884', 3991'-4010', 4014'-4024', 4028'-4031', 4036'-4040', 4426'-4464', 4474'-4511', 4514'-4517', 4523'-4527', 4557'-4577', 4592'-4599'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, SP, Gammaray, Compensated Neutron Density		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	32.0#	372'	12-1/4"
7"	23.0#	7105'	8-3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 3979'-3984', 3991'-4010', 4014'-4024', 4028'-4031', 4036'-4040', 4426'-4464', 4474'-4511', 4514'-4517', 4523'-4527', 4557'-4577', 4592'-4599', with 2 SPF, a total of 300 .38" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3979'-4599'	
		AMOUNT AND KIND OF MATERIAL USED 41,000 gallons of frac fluid and 64,000 pounds of 20-40 sand.	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
		WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD
11-25-81	3 hours	175"	→
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
25 PSIG	201 PSIG	→	GAS—MCF. 942
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.		TEST WITNESSED BY JAN 21 1982	
35. LIST OF ATTACHMENTS		FARMINGTON DISTRICT BY <u>SMA</u>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>E. J. [Signature]</u>		TITLE <u>Dist. Admin. Supvr.</u>	
		DATE <u>1-18-81</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Revised Form 9-330 to correct tubing record. 2-1/8" at 4520' should read 2-1/16" at 4520'

NMCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal Agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	---	640				
Farmington	670	950				
Kirtland	---	1425				
Fruitland	1425	1900				
Pictured Cliffs	1900	1960				
Lewis	1960	3700				
Mesaverde	3700	4800				
Mancos	4800	---				
Gallup	5815	6490				
Greenhorn	6710	6780				
Mancos	---	6850				
Graneros Dakota	6850	6920				
Dakota	6920					
Ojo Alamo is Not Present						