

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1570' FSL, 790' FWL, Unit L
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-078051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Neal

9. WELL NO.
20

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33; T32N; R11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6215' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

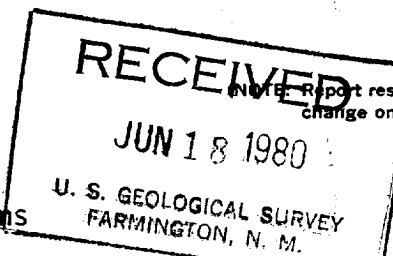
PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Report on Drilling Operations



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/10-5/19/80

Spudded 12 1/4" hole 2:00 PM 5/10/80. Ran 5 jts of 9 5/8", 36# csg & set @ 215'. Cmt w/175 sxs CL B & 2% CACL2. Circ cmt to surface. Reduced hole to 8 3/4" & resumed drilling. On 5/14, reached 3500'. Circ & cond hole. Ran 84 jts of 7", 23#, K-55 csg and set @ 3500'. Cmt w/525 sxs 50/50 Pozmix, 4% gel. Tailed w/150 sxs CL B w/2% CACL2. Lost returns. Estimated TOC: 700'. Dried hole and resumed drilling 6 1/4" hole to TD of 7611' on 5/19. Ran logs & then set 15 jts of 4 1/2", 11.6# & 114 jts of 4 1/2", 10.5# csg @ 7557'. TOL: 3241'. Cmt w/450 sxs 50/50 Pozmix & 4% gel & .4% D-13. Followed w/150 sxs CL B. Circ cmt to top of liner. Released rig 5/19/80. WOCU.

ACCEPTED FOR RECORD

Subsurface Safety Valve: Manu. and Type

JUN 20 1980

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Asst. Div.

FARMINGTON DISTRICT

SIGNED

Charles J. Hatten

TITLE Admin. Manager

DATE June 12, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

