

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum	8. Farm or Lease Name Culpepper-Martin
3. Address of Operator Suite 1010, 1860 Lincoln Street, Denver, Colorado 80228	9. Well No. 5
4. Location of Well UNIT LETTER <u>F</u> , <u>1748</u> FEET FROM THE <u>North</u> LINE AND <u>1773</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> N.M.P.M.	10. Field and Pool, or Wildcat Blanco MV-Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5820' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Subject well was spud on 11/25/80.
- Drilled 9-7/8" hole to 500'. Reamed 9-7/8" hole to 15".
- 10-3/4", 40.5#, K-55, STC casing was set at 497' and cemented with 425 sx. neat cement & 3% CaCl₂. Cement circulated.
- Drilled 9-7/8" hole to 4,108'. Ran IES and CNL-Density logs.
- 7-5/8", 26#, K-55, casing was set at 4108' and cemented in 2 stages as follows: 1st stage - 175 sacks lite and 5# gilsonite and 200 sacks "H" with 2% CaCl₂. Open DV tool at 2398' and circulate out 5 bbl. cement. 2nd stage - 500 sx. lite with 5# gilsonite/sk. - Circulate 12 bbl. cement to surface.
- Drilled 6-3/4" hole to 6878' (T.D.).
- 5-1/2", 15.5#, K-55 liner was set from 3864' to 6877' with 375 sx. 50-50 Poz. Circulated out 20 bbl. good cement.
- Presently waiting on completion tools.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S.A. Hironaka TITLE Petroleum Engineer DATE December 23, 1980

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: