STATE OF NEW MEXICO. ENERGY MO MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

OPERATOR PROMATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Operator Union Texas Petroleum Corporation Address	- f
Union Texas Petroleum Corporation	
375 US Highway 64, Farmington, NM 87401 Receson(s) for filing (Check proper box) New Woll Recesoplesion Change in Transporter of: Y Dry Gas Change in Ownership Casinghead Gas Condensate	
If change of ownership give name and address of previous owner	Lease
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee	Fee
Culpepper Martin 5 Blanco Mesaverue Location 1773 Feet From The West	
Unit Letter F : 1748 Feet From the 1101 Unit L	uan co
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this Or Condensate XX Draw of Authorized Transporter of Oil Or Condensate XX Draw of Authorized Transporter of Oil Oil Or Condensate XX	form is to be sent
Name of Authorized Transporter of Casinghous Casing	87413
Sunterra Gas Gathering Company Unit Sec. Twp. Rge. Is que estually connected Unit Sec. Twp. 124	
If this production is commingled with that from any other lease or pool, give commingling order numbers NOTE: Complete Perts IV and V on reverse side if necessary. OIL CONSERVATION DIVIS	19 1027
VI CERTIFICATE OF COMPLIANCE	<u> </u>
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. APPROVED SUPERVISOR	R DISTRICT # 3
This form is to be filed in compliance w	with NULE 1184. ewiy drilled or d bulation of the d

(Tule)

(Date)

June 17, 1987

All sections of this form must be filled out completely for on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of well name or number, or transported or other such change of conveil name or number, or transported or other such change of conveil name or number, or transported or other such change of conveil name or number, or transported or other such change of conveil name or number, or transported or other such changes of conveil name or number, or transported or other name or number, or transported or other name or number, or transported or other name or number of conveil name or number of conveil name or number, or transported or other name or number of conveil name or number or number of conveil name or number o Separate Forms C-104 must be filed for each pool in a spicted wells.

Designate Type of Compl	etion - (X)	Gas Well	New Weil	Workever	Deepen	Plug Beck	Same Resty.	Dill. Res	
Deta Spudded	Deze Compl. Reedy to Pro	o4.	Total Dopth		<u> </u>	P.B.T.D.	·*····································		
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Perferences				· · · · · · · · · · · · · · · · · · ·		Depth Casu	ng Shoe		
	TUBING, C	ASING, AND	CEMENTI	NG RECORE)	<u>-</u>			
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OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Pred. During Test	Date of Test Tubing Pressure	ite jor tate dep	Producing h	tethod (Flow,		Choke Sise		ood top alle	
Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	ite for inte dep	Producing k Casing Prod Water - Bbis	tethod (Flow,		Choke Sise		ood top alle	

STATE OF NEW MEXICO. ENERGY MO MINERALS DEPARTMENT

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TRANSPORTER	016
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-63 Page 1

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURA

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VI.	CERTIFICATE OF COMPLIANCE	E			1				7
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