

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-045-24301

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Taurus Exploration U.S.A., Inc.

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

7. Lease Name or Unit Agreement Name

Pulpepper Martin

Well No.

9. Pool name or Wildcat

Blanco MV/Basin DK

4. Well Location

Unit Letter F : 1748 Feet From The North Line and 1773 Feet From The West Line

Section 31 Township 32N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5820 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Downhole Commingle/Lewis Pay ADD ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance to NMOCDC DHC-2137, it is intended to Commingle and ADD Lewis Pay as follows:

1. MIRU. TOH and laydown MV tubing string. Release seal assembly and TOH.
2. TIH with packer milling assembly. Mill out baker model F at 4819'. TOH.
3. Set RBP at 4000'. Run GR-CBL-NEUTRON Log. Test casing to 3000 psi.
4. Selectively perf Lewis from 2900' to 3500'. Top of Huerfanito Bentonite at 2847'.
5. TIH with 3 1/2" workstring set at 3900'. Fracture treat with 65 Q Foam.
6. TOH and laydown frac string. TIH and clean out with air mist. Retrieve RBP and TOH.
7. TIH and clean out to 6838'. Land tubing at 6760'. Install single wellhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monica Taylor TITLE Production Assistant DATE 12/15/98

TYPE OR PRINT NAME Monica Taylor TELEPHONE NO. 505-325-6800

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 21 1998

CONDITIONS OF APPROVAL, IF ANY: