



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnrd.state.nm.us/ocd/District III/3rdistrict.htm](http://emnrd.state.nm.us/ocd/District%20III/3rdistrict.htm)

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

February 3, 2000

Mr. Gary Brink
Energen Resources
2198 Blmfld Hwy
Farmington NM 87401

Re: Culpepper Martin #5, API# 30-045-24301, F-31-32N-12W, DHC

Dear Mr. Brink:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	85%	100%
Dakota	15%	

Sincerely,

Frank T. Chavez
District Supervisor

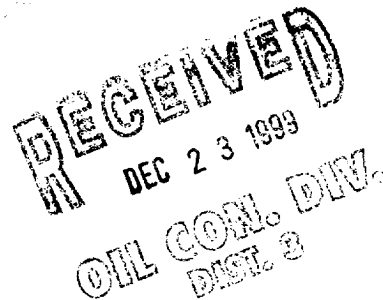
FTC/mk

cc: Jim Lovato, Farmington BLM
Mark Ashley, NMOCD Santa Fe
Well File

December 21, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Culpepper Martin #5
Unit F, Section 31, T 32 N, R 12 W
San Juan Co., New Mexico
Blanco Mesa Verde & Basin Dakota Pools
Administrative Order DHC-2137
API # 30-045-24301



Dear Mr. Chavez:

We recently completed the field operations to **Add Pay** and downhole commingle the subject well. In accordance to DHC-2137, the supervisor of the Aztec District Office of the NMOCD shall determine the proper production allocation.

Prior to downhole commingling, the Dakota was producing a stabilized rate of 27 MCFD. The Lewis Shale was added to the wellbore. The well has stabilized at a combined rate of 185 MCF/D and 1.5 BOPD. It is recommended the production allocation be as follows:

	Gas	Oil
Mesa Verde	85%	100%
Dakota	15%	0%

Note: Prior to the workover, only the Mesa Verde produced oil

If additional information is needed, please contact me.

Sincerely Yours;

A handwritten signature in black ink, appearing to read "Gary W. Brink".

Gary W. Brink
Production Superintendent