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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Cardon Com
3. Address of Operator P.O. Box 3249, Englewood, Colorado 80155	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>1120</u> FEET FROM THE <u>North</u> LINE AND <u>1050</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>32N</u> RANGE <u>13W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5897' gr	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Final tbq. detail</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/31/80. TIH to TOC @ 4001. Drill 260' to 4264'. PT to 1000 PSI. Held OK RIH w/9 jts tbq. Circ'd hole clean w/1% KCL water. POOH. Reperf. Mesaverde 4216-34' (1 JSPP) RIH w Baker model R pkr. Set @ 4189', landed tbq. w/17,000# set down weight. NDBOP Nu tree. Made 7 swab runs. Last 5 runs showed gas cut fluid w/a good blow. Final tbq detail: 129 jts. 2-3/8" tbq set @ 4240'. w/sn @ 4147 and model R pkr. set @ 4198'. SITP: 575PSI SICP:OPSI. RU to swab. Swabbed 72 bbls gas cut fluid. Fluid remained constant @ 3000' from surface. Swab rate 6 BPH or 144 bpd. w/gas cut after each swab run. RDSU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Curly Statton TITLE Asst. Div. Adm. Mgr DATE 20 January, 1981

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

DATE JAN 20 1981

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: