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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Cardon Com
3. Address of Operator Box 3249 Englewood, Co 80155		9. Well No. #1
4. Location of Well UNIT LETTER <u>A</u> , <u>1120</u> FEET FROM THE <u>North</u> LINE AND <u>1050</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>32N</u> RANGE <u>13W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5897' gr		12. County San Juan

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/26/81 MIRUSU. Tbg. pressure: 475 PSI. Blew well down. RU to swab. Initial fluid level @ 800'. Swabbed well down in 3 runs. Estimated fluid entry into wellbore. 4 BPH. NDWH. BNUBOP. Released pkr and TOH w/tbg.  
1/29/81. TIH w/Baker model K cmt. retainer set @ 4004'. PT Tbg to 2500 PSI: 3 Held OK. PT retainer and csg. to 1500 PSI. Held OK. Established rate into perfs: 1.5 BPM @ 1500 PSI. Squeeze cmt. Mesaverde perfs w/150sx Class-B neat. Squeezed to 1500 PSI. Stung out of retainer. Reversed circulating tbg. PT csg. to 1500 PSI. Held OK. POOH w/tbg. Set following cmt. plugs. 3400-3300', 20sx cmt, 1750-1650, 20sx cmt; 1350-1250', 20sx cmt. 1050-950', 20 sx cmt, 340-240', 20sx cmt: 100' to surface, 20sx cmt NDBOP. Cut off well head. Installed P & A. marker. RDMOSU.

*Note change to intent Resubmit when work completed*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Asst. Div. Adm. Mgr. TITLE February 2, 1981 DATE

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

FEB 17 1981

CONDITIONS OF APPROVAL, IF ANY: