

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

30-045-24399

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Union Oil Company of California		8. Farm or Lease Name Montoya A34	
3. Address of Operator P. O. Box 2620 - Casper, WY 82602		9. Well No. 1	
4. Location of Well UNIT LETTER <u>A</u> <u>900</u> FEET FROM THE <u>North</u> LINE AND <u>700</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>32N.</u> RANGE <u>13W.</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota & Blanco Mesaverde	
15. Elevation (Show whether DF, RT, GR, etc.) 5815' GR (Est.)		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Coleman Drilling Company Rig No. 4. Spudded 13-1/2" hole at 8:30 p.m., 12-31-80. Drilled to 290'. Circulated.

Ran and cemented 6 joints and 1 piece (266.05') of 9-5/8", 36#, H-40, ST&C, 8RD, R-2, new, seamless casing at 279.05' (insert float valve at 238.60') with 275 sacks cement. Preceded cement with 10 bbls. water. Displaced with 18.5 bbls. water at 3 bpm. Maximum PDP 400 psi. J.C. & C.I.P. at 5:30 p.m., 1-1-81. W.O.C. Drilling at 3290'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David Comend TITLE District Drilling Engineer DATE 1-5-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 981

CONDITIONS OF APPROVAL, IF ANY: