

COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
30-045-24399

5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Montoya A34
3. Address of Operator P. O. Box 2620 - Casper, WY 82602	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>900</u> FEET FROM THE <u>North</u> LINE AND <u>700</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>32N.</u> RANGE <u>13W.</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota & Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5815' GR (Est.)	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WELL STATUS REPORT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6950' TD

Well Status Report: Waiting on production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. G. Ladd, Jr.</u>	TITLE <u>District Drilling Supt.</u>	DATE <u>4-23-81</u>
APPROVED BY <u>Frank J. Day</u>	TITLE <u>SUPERVISOR DISTRICT # 2</u>	DATE <u>APR 24 1981</u>

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

30-045-24399

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Montoya A34
3. Address of Operator P. O. Box 2620 - Casper, WY 82602	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>900</u> FEET FROM THE <u>North</u> LINE AND <u>700</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>32N</u> RANGE <u>13W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota & Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5815' GR (Est.)	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>			SUPPLEMENTARY WELL HISTORY <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6950'

MIRU completion unit on 3-16-81. Tagged ETD at 6917'. Circulated hole with 220 bbls. 2% KCl. Tested casing and liner to 3000#/10 mins., O.K. Spotted 250 gallons of 7-1/2% HCl, D.I., w/NE & LST additives, 6874-6500'. Perfed Dakota, 6720-6725', 6752-6754', 6795-6801', 6811-6814', 6832-6838', and 6869-6874' with one 3-3/8" casing gun shot/ft. Set packer at 6592'. S.D.O.N.

SITP 0#/14 hours. Acidized perfs, 6720-6874', with 2000 gallons 7-1/2% HCl acid with NE & LST additives and 48 ball sealers at 2-1/2 bpm at 1300-1450-1300 psi, gradually increasing to 2150 psi, breaking to 1700 psi, increasing to 2750 psi. Slowed rate to 1 bpm at 700 psi, increasing to 3200 psi, breaking to 2350 psi, increasing to 3600 psi. FBD 2000 psi, increasing to 3200 psi. FBD 2500 psi, increasing to 2850 psi. FBD 2100 psi, increasing to 3200 psi. FBD 2700 psi, increasing to 3800 psi. ISDP 500 psi. 400 psi/1 min. 350 psi/5 mins. 300 psi/10 mins. 200 psi/15 mins. Flowed back 7 bbls. load/1 hour. Swabbed 44 bbls. fluid/5 hours with no cut or show. F.L. 0-6500'.

(CONTINUED ON ATTACHED SHEET)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE District Drilling Supt. DATE 3-20-81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 21

CONDITIONS OF APPROVAL, IF ANY:

New Mexico Oil Conservation Division  
Form C-103

Union Oil Company of California  
Montoya A34 Well No. 1  
San Juan County, NM  
3-20-81  
Pg. 2

Left open overnight with no flow or show/13 hours. Tagged F.L. at 3000'; had 3500' rise. Swabbed 9 bbls. water with slight trace of oil/1-1/2 hours. F.L. 3000-5800' and well kicked off flowing gas with 4' flare. Made two swab runs and recovered 1/2 to 3/4 bbls. fluid/run. Preparing to frac.

(Have recovered 52 bbls. of 109 bbls. acid and water load.)